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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| | |
|--------------------------------|---|
| 5A. Indicate Type of Lease | |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|---|--|---------------------------------------|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 8. Farm or Lease Name Ella | |
| 2. Name of Operator Chevron U.S.A. Inc. | | 9. Well No. 1 | |
| 3. Address of Operator P.O. Box 670 Hobbs, NM 88240 | | 10. Field and Pool, or Wildcat Abo | |
| 4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>22S</u> RGE. <u>3E</u> NMPM | | 12. County Lea | |
| 19. Proposed Depth | | 19A. Formation Abo | 20. Rotary or C.T. Workover |
| 21. Elevations (Show whether DF, RT, etc.) 3325' GL | 21A. Kind & Status Plug. Bond Blanket | 21B. Drilling Contractor Unknown | 22. Approx. Date Work will start A.S.A.P. |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|---------------|----------------|-----------------|---------------|-----------------|----------|
| No new casing | | | | | |
| | | | | | |
| | | | | | |

Propose to P&A Granite Wash and Drinkard and recomplete in the Abo. Set CIBP @ 7140' and test to 1000 psi. Cap CIBP with 30' of cement. Squeeze cement Drinkard perforations from 6214' - 6387' as necessary. Drill out cement and test casing and squeeze to 500 psi for 30 minutes. Preforate Abo from 6572' - 7101'. Acideze and fracture treat as necessary. Equip to pump. Return to production as a single zone in the Abo.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. H. Bullock Title Division Drilling Manager Date 6-2-1986
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JUN 4 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 3 1986
C.C.B.
HOBBS OFFICE

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

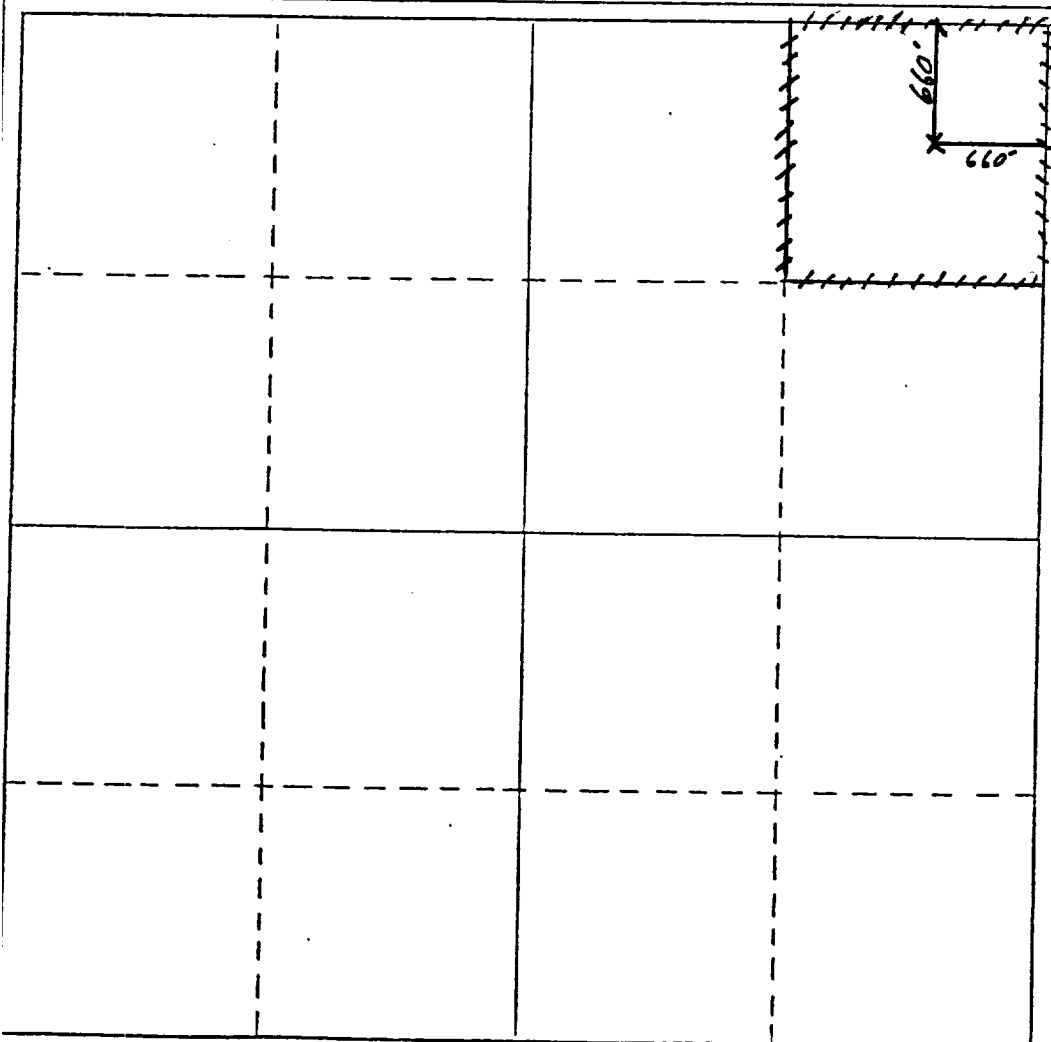
| | | | | | |
|--|-----------------------------------|------------------------|----------------------------------|----------------------|---------------------------------------|
| Operator Chevron U.S.A. Inc. | | | Lease E11a | | Well No. 1 |
| Unit Letter A | Section 25 | Township 22S | Range 36E 37 | County Lea | |
| Actual Footage Location of Well: 660 feet from the North line and 660 feet from the East line | | | | | |
| Ground Level Elev. 3325' GL | Producing Formation Abo | | Pool Brunson South Abo | | Dedicated Acreage: 40 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
P. H. Bunting Jr.

Position
Division Drilling Manager

Company
Chevron U.S.A. Inc.

Date
6-2-1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600