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SA TAFE			
FI E			
G.S.			
L ID OFFICE	ID OFFICE		
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			•
C16 041 C.			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FI E	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	Effective 1-1-65	
L ID OFFICE	-	THE SKY OIL AND NATURAL	GAJ	
TRANSPORTER GAS	1			
OPERATOR				
PRORATION OFFICE Operator				
Gulf Oil Corporation				
Address No. 470 Webbs No. W	ardaa 99240			
Reason(s) for filing (Check proper box	<i>)</i>	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Ga	Dry Gas Dry Ga		
Change in Ownership	Casinghead Gas Conder		ral Gas Account	
of change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F		Louis III.	
Ella Location	1 Drinkard	State, Feder	di or Fee Fee	
Unit Letter A ; 66	O Feet From The North Lin	ne and 660 Feet From	The East	
Line of Section 25 To	wnship 22-S Range 37	-E , NMPM,	Lea County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS		
Name of Authorized Transporter of Oil		Address (Give address to which appr	oved copy of this form is to be sent)	
Texas-New Mexico Pipe Name of Authorized Transporter of Car		Box 1510, Midland, T Address (Give address to which appro	Cexas 79701	
Warren Petroleum Corp		Box 1589, Tulsa, Okl		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		hen	
f this production is commingled with	A 25 22-S 37-E th that from any other lease or pool,	Yes	December 16, 1974	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	Date Compl. Ready to Prod.	Tabl David		
Date SREAXX Recompleted 3-10-74	3-10-74	Total Depth 7223	P.B.T.D. 7216 '	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3325 GL	Drinkard	6214'	5944 Depth Casing Shoe	
6214' to 6387'			7219'	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	9-5/8"	294 ' 2900 '	300 sacks (Circulated)	
8-3/4"	7"	6365'	1300 sacks (TOC at 1535)	
0-3/4	<u> </u>	at 6012 set @ 7219'	700 sacks (TOC at 2845) 1230 sacks (TOC at 6012)	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
DIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF	
i.*				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
875 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Flow Meter	980# (Flowing)		18/64"	
CERTIFICATE OF COMPLIANC	CE		ATION COMMISSION	
		APPROVED	19	
commission have been complied w	egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	The state of the s		
•		TITLE SHIPERINGO		
M	This form is to be filed in compliance with RULE 1104.			
Banker	3	If this is a request for allowable for a newly drilled or deepened		
(Signa	lufe)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Area Engineer (Tit	Area Engineer All sections of this form must be filled out completely for a spie on new and recompleted wells.			
December 17, 1	December 17, 1974 Fill out only Sections I. II. III, and VI for changes ((Date) Fill out only Sections I. II. III, and VI for changes (well name or number, or transporter, or other such change of		I. III, and VI for changes of owner,	
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