SA TA FE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Porm C-104 Supersedes Old C-104 and C-1. Effective 1-1-65
G.S. DOFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	
Gulf Oil Corporation		·	
Address Box 670, Hobbs, New M	exico 88240		
Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	x) Change in Transporter of: Oil Dry Go Casinghead Gas Conde		porter
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND			
Lease Name Ella	Well No. Pool Name, Including F	State Enderel en	Fee Fee
Location	•		
Unit Letter <u>A</u> ; <u>66</u>	00 Feet From The North Lin	ne and <u>660</u> Feet From The	East
Line of Section 25 To	ownship 22-S Range 3	17-тЕ, NМРМ,	Lea County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA		
The Permian Corporatio	n	Address (Give address to which approved Box 3119. Midland. Texas	
Name of Authorized Transporter of Co	isinghead Gas 🙀 or Dry Gas 🗔	Box 3119, Midland, Texas Address (Give address to which approved)	
Warren Petroleum Corpo if well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1589, Tulsa, Oklahoma Is gas actually connected? When	74100
give location of tanks.	A 25 22=S 37-E		arch 27, 1974
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen Pl	lug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Ti	ubing Depth
Perforations		D.	epth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	-		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	must be equal to or exceed top allow
Dil. WEI.L Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et	
Length of Test	Tubing Pressure	Casing Pressure Cl	noke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbis. Ga	38 - MCF
		· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gr	avity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C:	noke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATIO	DN COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
		APPROVED	No September (n. 1997) Jacobier (n. 1997)
		TITLE	en en en Serra
	Bharpian	This form is to be filed in comp	bliance with RULE 1104.
Area Engineer Schurplag		If this is a request for allowable well, this form must be accompanied	by a tabulation of the deviation
March 27, 1974	······································	tests taken on the well in accordance	ce with RULE 111.
11a1 Cit 27, 1774		1 All excelons of this form must be	a filled out completely for allow-
	ile)	All sections of this form must b able on new and recompleted wells. Fill out only Sections I. II, III	) I