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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER-

Oil - Oil Dual

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROMTHE East LINE, SECTION 25 TOWNSHIP 22-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Ella

9. Well No.

1

10. Field and Pool, or Wildcat

Wantz Granite Wash & Drk.

15. Elevation (Show whether DF, RT, GR, etc.)

3325' GL

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER Dual completed Drinkard with existing ☐OTHER ☐Wantz Granite Wash, MC-2092

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7216' PB.

Pulled producing equipment. Perforated Drinkard zone in 4-1/2" liner with 4, 1/2" JHPF at 6214-16', 6238-40', 6256-58', 6331-33', 6366-68' and 6385-87'. Ran treating equipment and treated new perforations with 2,000 gallons of 15% NE acid and frac treated with 30,000 gallons of gel brine water containing 0 to 2# SPG. Flushed with 45 barrels of gel brine water. Average treating pressure 4,000#, ISIP 1100#, after 15 minutes 1,000#. AIR 16.9 BPM. Pulled treating equipment. Ran Baker lok set packer and Baker Model K packer on 2-3/8" tubing. Set Baker lok set packer at 7,067' with 7,000# tension. Set Model K packer at 5944'. Ran short string of 2-1/16" tubing and latched into Model K packer at 5944' with 10,000# compression. Ran rods and pump in Wantz Granite Wash zone and returned this zone to production. Closed Drinkard zone in, pending gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Area EngineerDATE March 27, 1974

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: