SA TA FE FILE .G.S.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER	AS	+										
OPERATOR												
PRORATION OFFICE	E					·		·	·		******************************	
Operator Gulf Oil Corpor	ratio	n					CA	SINGHEA	D GV8 W	Sy No	T EE	
Address			. 				11/1/12	रेक्ट्रेटिकेटिकेट हो।	3/1	174		
Reason(s) for filing (Che	New	Mexic er box)	:o 88240)		· · · · · · · · · · · · · · · · · · ·	Other (Please	Cexplain y	aloryno di	N 36 1	3-4070	
New Well			Change i	in Transpor	rter of:							
Recompletion	ļ		011	<u>_</u>	Dry G	ds	Abando	ned Paddo	ck & comp	leted :	in Wantz	
Change in Ownership	<u> </u>		Casinghe	rad Gas L	Conde	ensate	Granite					
If change of ownership and address of previous			,		· ·							
•			ACT		DECRESSA.	E HAS BE	EN PLACED !	N THE POOL	10			
Lease Name Well No. Pool Name, Including						Formation Kind of Lease Lease No						
Ella			1_	Wantz	Granite	Wash R	-4743	State, Feder	or Fee Fee			
Location Unit Letter A		660	Feet Fr		North Li			F	m. Fact			
					IVI CII		<u> </u>	reet rrom	The <u>East</u>			
Line of Section 25	5	Towns	hip 22	2 - S	Range	37-E	, NMPM		Lea		County	
DESIGNATION OF T										··-		
Name of Authorized Transporter of Oil XX or Condensate							Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation Name of Authorized Transporter of Casinghead Gas 👿 or Dry Gas 🦳						Box 3119, Midland, Rexas 79701 Address (Give address to which approved copy of this form is to be sent)						
None - Waiting			-	•		1	SOUT WOULTS !	o water uppro	veu copy of this	jurm is to	ue sentj	
If well produces oil or li- give location of tanks.			nit Sec	Tw ₁	p. P.ge.	į .	tually connect	ed? Wh	en		***************************************	
If this production is co	mmingle	ed with t			2-S 37-E ease or pool.	No give comm	ningling order	number:	· · · · · · · · · · · · · · · · · · ·	<u></u>		
COMPLETION DATA				Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Beets	v. Diff. Res'v.	
Designate Type o	of Comp	oletion -		XX	1	1	1	!	Frug Back	ome Mes.	I DIII. Res.V.	
Date XXXXXXX Recomp	lete	i D	ate Compl. F		rod.	Total Der	oth .	XX	P.B.T.D.		i	
12-27-73			12-27			1	23'		7216'			
Elevations (DF, RKB, RT	T, GR, e	tc.j N	ame of Prod		nation	Top Oil/			Tubing Depth	** 		
3325' GL			Granite	: Wash		7147			6700 '			
Perforations	, t								Depth Casing	Shoe		
7147' to 7209	,		7	LUBING	CASING, AN	D CEMENT	ING RECOP	<u>.</u>	7219'			
HOLE SIZ	Ε		•	& TUBI		- CEMENI	DEPTH SE		SAC	KS CEME		
17-1/2"				-3/8"		294'				300 sacks (Circulated)		
12-1/4"				-5/8"			2900'		1	•	C at 1535	
8-3/4"				7"			6365'				C at 2845	
				-1/2''		Top @	6012, bo	t @ 7219	1 230 sac	ks (TOC	C at 6012	
TEST DATA AND RI			ALLOWA	BLE ²⁻³	Test must be a able for this d	ifter recover epth or be fo	y of total volu r full 24 hours	me of load oil)	and must be equ	al to or ex	ceed top allow	
Date First New Oil Run 7	To Tank	Do	ate of Test	,		1	Method (Flow	, pump, gas li	ft, etc.)			
Length of Test			1-28-7			Púil Casing Pi	A		Cheba Si			
24 hours		"		4.♥	•	Casing Pi	-65WT		Choke Size			
Actual Prod. During Test	1	01	ll-Bbis.			Water - Bb	le.		Gas-MCF			
68 barrels		-	66			2		70	_			
_	··		- *			<u> </u>	· · · · · · · · · · · · · · · · · · ·		-d -			
GAS WELL Actual Prod. Test-MCF/	/D	Le	ength of Tes	ıt		Bbls. Con	densate/MMCF		Gravity of Co	ndenagte		
Testing Method (pitot, ba	ack pr.)	Tu	bing Pressu	re (Shut-	·in)	Casing Pr	essure (Shut-	·in)	Choke Size			
CERTIFICATE OF C	OMPL	IANCE			· · · · · · · · · · · · · · · · · · ·		OIL C	ONSERVA	TION COM	MISSION		
							\wedge	_		√ å	_	
hereby certify that the	e rules	and regu	lations of	the Oil C	Conservation	APPRO	VED	$\overline{}$	1.	<u>)</u>	9	
Commission have been above is true and com	compli plete to	the be	and that is to see that	inowledge	nation given and belief.	BY	tol		This is			
·			•	_	•		100	- - J				
	_		_			TITLE	/			110.11 		
2/1/	11	_			'	11			compliance wit			
/J. J. (f	1201	tzla	<u>ke</u>			If c	his is a requ	est for allow	able for a new	ly drilled	or deepened	
.0-		Signature	77			well, the	is form must ken on the v	eccompa occon vell in accon	nied by a tabu dance with Ri	MELON OF	rua daniacióg	
Area Engin	eer	(Title)				All	sections of	this form mu	st be filled ou		ely for allow-	
Tanuaria 00	107	•			٠	able on	new and rec	completed we	lie.			
January 28	19/	(Date)				Fil well ne	we or unwper Tonrouth 8	ections I, II , or transport	, III, and VI on or other suc	h change	of condition.	
						(I		-				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.