

COPIES RECEIVED	
DISTRIBUTION	
STAFF	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Ella
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 22-S RANGE 37-E NMPM. Granite Wash	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3325' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandoned Paddock and completed

in Granite Wash

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7216' PB.
Pulled producing equipment. Milled over and recovered Model D packer at 4971'. Milled over Model D packer at 5600' and pushed to CI BP at 6184'. Squeezed Paddock perforations 5083' to 5170' with 250 sacks of Class C with 3% salt. Squeezed Queen perforations 3498' to 3601' with 250 sacks of Class C with 3% salt and 50 sacks of Class C containing .3% Halad 9 and 3% salt. WOC 24 hours. Cleaned out with 6-1/4" bit to 3527'. Tested squeezed Queen perforations with 500#, 30 minutes, OK. Cleaned out to 5265' and tested squeezed Paddock perforations 5083' to 5170' with 500#, 30 minutes, OK. Cleaned out to TD at 6897'. Drilled new hole with 6-1/8" bit to 7223'. Ran 4-1/2" liner and set at 7219' with top at 6012'. Cemented with 230 sacks of Class C cement containing .5% CFR-2, 6# salt and 1/4# Flocele per sack. WOC 24 hours. Cleaned out to 7216'. Tested liner with 500#, 30 minutes. OK. Perforated liner with 2, 1/2" JHPF at 7147-49', 7151-53', 7157-59', 7185-87', 7190-92' & 7207-09'. Ran treating equipment. Treated new perforations with 2600 gallons of 15% NE acid and frac treated with 25,000 gallons of 9.2# gel brine water and 22,500# sand. Flushed with 24 barrels of gel brine. Maximum pressure 5500#, minimum 5400#, ISIP 3,000#, after 10 minutes 2200#. AIR 17.1 BPM. Pulled treating equipment. Ran Baker tubing anchor catcher on 2-3/8" tubing. Set anchor at 6700' with 8,000# tension. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *K. J. Brazee* TITLE Area Engineer DATE January 28, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: