TRIBUTION	1		Form C-103	
IRIBUTION	-		Supersedes Old	
	NEW MEXICO OIL CONSE	EDVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
YT \ FE	HEW WEXICO OIL CONSE	ERYATION COmmission	. Ellactive [-[-0]	
FILE	4 .	•	5a. Indicate Type of Lease	
U.S.G.S.	_		State Fee X	
LAND OFFICE				
OPERATOR			5. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR BUCH PROPOSALS.)		WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.		
1.			7. Unit Agreement Name	
OIL X GAS WELL .	OTHER.			
2. Name of Operator			8. Farm or Lease Name	
Gulf Oil Corporation			Ella 9. Well No.	
3. Address of Operator			3, wat not	
Box 670 Hobbs New Market Location of Well	lexico 88240		1	
4. Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTER A , 6	660 FEET FROM THE North	LINE AND 660 FEET PRO	Granite Wash	
THE East LINE, SECT	25 TOWNSHIP 22-S	37-E		
THE LINE, SECT	TOWNSHIP 42-5	RANGE 3/-E NMPN		
mmmm	15. Elevation (Show whether	DF. RT. GR. etc.	12. County	
	3323	5' GL	Lea	
Check	Appropriate Box To Indicate N	ature of Notice, Report or O	ther Data	
NOTICE OF	INTENTION TO:	SUBSEQUEN	IT REPORT OF:	
		•		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
一		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
TEMPORARILY ABANDON		<del>                                     </del>	PCOG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	oals and somelated	
		OTHER Abandoned Padd	ock and completed	
OTHER				
	(Claration and and and and and and and and and an	in Granite Wash	ng estimated date of starting any proposed	
work) SEE RULE 1103.	Sperations (Clearly state all pertinent aeta	itis, and give pertinent dates, includir	ig estimated date of starting any proposed	
•				
7216' PB.				
Pulled producing equ	ipment. Milled over and	recovered Model D pack	er at 4971'. Milled over	
	and pushed to CI BP at $\epsilon$			
<b>F</b>				
5170' wit h 250 sacks o				
			tions 3498' to 3601' with	
250 sacks of Class C wi	ith 3% salt and 50 sacks o	of Class C containing .	tions 3498' to 3601' with 3% Halad 9 and 3% salt.	
250 sacks of Class C wi	ith 3% salt and 50 sacks of out with 6-1/4" bit to 35	of Class C containing . 527'. Tested squeezed	tions 3498' to 3601' with 3% Halad 9 and 3% salt. Queen perforations with	
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CONDITIONS OF APPROVAL, IF ANY: