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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-1012 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 1, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Elia

Well No. 1 in NE 1/4 NE 1/4

(Company or Operator)

A

Sec. 25

T. 22-S

R. 37-E

NMPM

Undesignated

Pool

Unit Letter

Lee

Date recompleted 6-19-61

County. Date Spudded

Date Drilling Completed

Elevation 3325'

Total Depth 6897' PBD 6184'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FN & EL

Top Oil/Gas Pay 5083'

Name of Prod. Form. Paddeck

PRODUCING INTERVAL -

Perforations 5083-88', 5098-5102', 5112-18', 5128-38' & 5160-70'

Open Hole Depth 5033' Casing Shoe Depth 5033' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	294'	300
9-5/8"	2900'	1300
7"	6365'	700

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2382 MCF/Day; Hours flowed 7

Choke Size 22/64" Method of Testing: Orifice well tester

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals mud acid

Casing Tubing 2900' Date first new Press. 1500' oil run to tanks

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Northern Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Leslie A. Clements

Title: \_\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

By: [Signature] (Signature)

Area Production Manager

Title: \_\_\_\_\_ Send Communications regarding well to:

Gulf Oil Corporation

Name: \_\_\_\_\_

Address

Box 2167, Hobbs, New Mexico