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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBES OFFICE 000

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>MLA</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>25</b>	Township <b>22-S</b>	Range <b>37-E</b>		
Date Work Performed <b>Jan. 23-June 19, 1961</b>	Pool <b>Paddock (Gas)</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Abandon Drinkard, PB & evaluate**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Abandoned Drinkard oil and plugged back and evaluated Undesignated Queen oil and Paddock gas as follows:**

Set 7" Baker CI BP on WL at 6200'. Dumped 2 sacks cement on BP. FPD 6184'. Loaded hole with no bloc. Pressure tested 7" casing with 1000# for 30 minutes. No drop. Ran cement bond log. Ran GR-N & collar log. Perf 7" csg 5083-88', 5098-5102', 5112-18', 5128-38' & 5160-70' with 2, 1/2" JHPF (Paddock Gas). Set Baker Model D production packer on WL at 5000'. Ran 2-3/8" tbg. Acidised perfs 5083-5170' with 500 gals mud acid. Max TP 2900, min. 1500#. IR 2.6 bpm. Swabbed & tested. Pulled 2-3/8" tbg. Ran 2-3/8" tbg with Baker retrievable BP & Abrasijet tools. Set BP at 3674'. Raised tbg 2 jts. Ran GR-N tie in log. Abrasijet perf 7" csg at 3601', 3571', 3514' & 3498' (Queen oil). Ran 3/8" tbg with Baker retrieving head and PB packer set at 3593'. Squeezed 500 gals mud acid into formation. Treated perfs 3498-3601' with 16,000 gals 24 gvy refined oil with 1/40# Adomite M-II and 3# SPG. in 4 equal stages with 4, ball sealers after each of first 3 stages. Max. press (cont'd. on attached sheet)

Witnessed by <b>G. W. Osborn</b>		Position <b>Production Foreman</b>		Company <b>Gulf Oil Corporation</b>	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev <b>3325' OL</b>	T D <b>6897'</b>	P B T D <b>6467'</b>	Producing Interval <b>6355-6467'</b>	Completion Date <b>10-19-47</b>	
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>6381'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6365'</b>		
Perforated Interval(s) <b>6355-6365' -</b>					
Open Hole Interval <b>6365-6467' -</b>			Producing Formation(s) <b>Vivian</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Drinkard 12-14-60</b>	<b>2</b>	<b>--</b>	<b>Tr.</b>	<b>--</b>	<b>--</b>
After Workover	<b>Paddock Gas 5-17-61</b>	<b>24 (est.)</b>	<b>2,382</b>	<b>0</b>	<b>99,250</b>	<b>2,382</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leshie A. Clements</i>	Name <i>Jim Russell</i>
Title	Position <b>Area Production Manager</b>
Date	Company <b>Gulf Oil Corporation</b>