



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5950

Jennifer A. Salisbury
CABINET SECRETARY

March 22, 1999

John H. Hendrix Corp.
ATT: Rhonda Hunter
P. O. Box 3040
Midland, TX 79702-3040

RE: Reclassification of Well
E. E. Drinkard, #1-C
Sec. 25-T22S-R37E
Blinebry Oil & Gas Pool

Gentlemen:

According to the recently submitted Gas-Oil-Ratio Test dated 8-13-98, the above-referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective May 1, 1999, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by April 5, 1999.

If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification for gas to oil effective May 1, 1999, and designating change of transporters to oil and casinghead gas.

If you have questions, concerning the above, please contact Nelda Morgan at (505) 393-6161 Ext. 101.

Very truly yours,
OIL CONSERVATION DIVISION

Chris Williams

Chris Williams
Supervisor, District I

CW:nm

4-6-99
R. Williams
3

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-116
Revised 1/1/89

GAS-OIL RATIO TEST

Operator		Pool		County												
JOHN H. HENDRIX CORPORATION		BLINEBRY GAS		LEA												
Address				TYPE OF TEST - (X)												
P.O. BOX 3040 MIDLAND, TEXAS 79702				Scheduled <input checked="" type="checkbox"/> Completion <input type="checkbox"/> Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T	R							WATER BBL.	GRAV. OIL	OIL BBL.		GAS M.C.F.
ELLIOTT B-15	4	A	15	22	37	08/06/98	P	OPEN			24	0			1558	
HINTON 13	13	L	12	22	37	08/16/98	F	OPEN			24	1	34.90	1	650	650000
ELLIOTT HINTON	1	E	12	22	37	08/10/98	F	OPEN			24	2	37.00	6	1455	242500
BRIGAN GAS COM	7	P	33	21	37	09/01/98	P	OPEN			24	1		154		
DRINKARD, E. E.	1	C	25	22	37	08/13/98	F	OPEN			24	1	36.00	15	243	16200
WALDEN, E.W.	3	C	15	22	37	08/16/98	F	OPEN			24	0			120	
BRUNSON C	5	O	3	22	37	08/07/98	F	OPEN			24	1	37.40	1	216	216000
BRUNSON C	7	P	3	22	37	09/02/98	F	OPEN			24	1	37.40	1	949	949000
HARDY, CORDELLA	8	C	29	21	37	08/31/98	P	OPEN			24	6	31.50	1	97	97000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Rhonda Hunter

RHONDA HUNTER PROD. ASST.

Printed name and title

09-23-98

Date

915-684-6631

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)