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NEW MEXICO OIL CONSERVATION COMMISSION

WITH ATTACHED
 Surveys Old
 1-1-75 and 1-1-75
 Effective 1-1-75

File	<input checked="" type="checkbox"/>
NMJ-563	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

<input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/>	OTHER
Name of Operator <u>Texas Pacific Oil Company, Inc.</u>	
Address of Operator <u>P. O. Box 4067, Midland, Texas 79701</u>	
UNIT LETTER <u>F</u>	<u>1640</u> FEET FROM THE <u>North</u> LINE AND <u>1865</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u>	<u>Blaineby Gas</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3307 GR</u>	
Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> NMOC Order No. R-5003

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
CASING TEST AND CEMENT LOG <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give a brief description of the work) SEE RULE 1103.

1. Kill well with 2% KCl water containing 2 gals./1000 gals. Morflo II.
2. MIRUPU. Install BOPE. Pull 2 3/8" tubing.
3. Run retrievable bridge plug on 2 3/8" tubing. Set RBP at 5000', pull tubing to 4940' (+). Test RBP to 2000 psi.
4. Cement 7" - 5 1/2" annulus by pumping 500 sx. Class "C" containing 6# salt/sk. and .6% Halad-22 through the bradenhead. Cement should weigh not less than 14 ppg and not more than 15 ppg. Hold 1000 psi inside 5 1/2" casing and do not exceed 2000 psi pump-in pressure. Continue to hold pressure on casing while WOC.
 Note: Dowell D-60 may be used in place of Halad-22.
5. 12 hours after cementing, release pressure on casing and run Worth Well temperature log from surface to 4000'. Relay results of log to NMOC.
6. Pull tubing and RBP. Run tubing and production packer. Set packer at 5180 (+).
7. Swab well to flow. Place on production.

8. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED L. A. Wright TITLE Area Superintendent

October 2, 1975

Orig. Signed By
John Runyan
 Geologist

OCT 7 1975

APPROVED BY
 CONDITIONS OF APPROVAL, IF ANY:

10/6/75

OCT 6 1975

10/6/75