STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR November 8, 1991

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

John H. Hendrix Corporation 223 West Wall, Suite 525 Midland, TX 79701

Attn: Ron Westbrook

Re: Reclassification of Well Sims #2-F Sec. 25, T22S, R37E Tubb Oil & Gas Pool

Gentlemen:

According to the recently submitted gas/oil ratio test the above-referenced well will be reclassified from an oil well to a gas well in the Tubb Oil and Gas Pool effective January 1, 1991, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 15, 1991.

If the well is to be reclassified to a gas well, please submit the following:

- 1) C-102, acreage dedication plat for gas well proration unit
- 2) C-104 if gas transporter changes due to reclassification

3) Verify that gas well gas is separately metered.

Very truly yours,

OIL CONSERVATION DIVISION 220 Aerry Sexton

Supervisor, District I

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submitted new test -remains Oil



(See Rule 301, Rule 1116 & appropriate pool rules.)	Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia a Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.	which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tol order that well can be assigned increased allowables when authorized by the Division.	During gas-oil ratio test, each well shall be produced at a rate not exceeding the top-upit allowable for the pool in	Instructions:		J.R. CONP GAS COM.	25	i U I	Amoco State S 3	lo do do	-Amanie 19 12 H	Cone ·	- 1	lden	- 1	ott B-9		Brunson C 6	LEASE NAME NO.		Address ZZ3 W. WALLY 2000 MIDLAND, TX 79701	JOHN H. HENDRIF 325	Operator		1000 Rio Brazos Rd., Aziec, NM 87410	P.O. Drawer DD, Arlesia, NM 88210	DISTRICT II	Submit 2 copies to Appropriate District Office.
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TUBB Pool \_

Johr . Hendrix Corp. Operator Sun Exploration & Production Co.

Lease \_\_\_\_\_

Well No. \_2\_ Unit \_F\_ S \_25\_ T \_22\_ R \_37\_

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