



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

November 8, 1991

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

John H. Hendrix Corporation
223 West Wall, Suite 525
Midland, TX 79701

Attn: Ron Westbrook

Re: Reclassification of Well
Sims #2-F Sec. 25, T22S, R37E
Tubb Oil & Gas Pool

Gentlemen:

According to the recently submitted gas/oil ratio test the above-referenced well will be reclassified from an oil well to a gas well in the Tubb Oil and Gas Pool effective January 1, 1991, and the oil allowable cancelled effective that date.

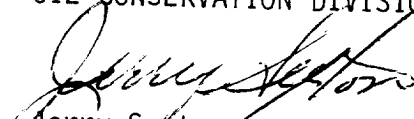
If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 15, 1991.

If the well is to be reclassified to a gas well, please submit the following:

- 1) C-102, acreage dedication plat for gas well proration unit
- 2) C-104 if gas transporter changes due to reclassification
- 3) Verify that gas well gas is separately metered.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

ed

submitted new test remains oil



Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator	JOHN H. HENDRIX CORP.		Pool	TUBB OIL & GAS		County	LEA					
Address	223 W. WALL, SUITE 325 MIDLAND, TX 79701		TYPE OF TEST - (X)	Scheduled <input checked="" type="checkbox"/> XXX		Completion	<input type="checkbox"/> Special <input type="checkbox"/>					
LEASE NAME	WELL NO.	LOCATION	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	WATER BBL'S	PROD. DURING TEST	GAS M.C.F.	GAS - OIL RATIO CU/FT/BBL.
Brunson C	6	I 3	9-3-91	F	48/64	35	-	24	0	34.5	.5	287 574000
Gulf Dangle	1	M 13	9-5-91	F	48/64	35	-	24	0	-	-	95
Elliott B-9	5	C 9	-	S	-	-	-	-	-	-	-	-
Western Federal	1	D 5	-	S	-	-	-	-	-	-	-	-
E.W. Walden	3	C 15	-	T	-	-	-	-	-	-	-	-
E.W. Walden	4	C 15	9-16-91	F	Open	-	-	24	-	-	-	90
S.E. Cone	1	J 26	-	S	-	-	-	-	-	-	-	-
Sims Refractory Oil	2	F 25	9-2-91	F	2"	35	M	24	0	37.2	2	110 55000
Hinton	10	D 13	-	S	-	-	-	-	-	-	-	-
Amoco State S	3	E 32	-	S	-	-	-	-	-	-	-	-
Hinton #3	3	N 12	9-5-91	P	Open	35	-	24	-	-	-	262
EVA OWENS	1	D 3	-	T	-	-	-	-	-	-	-	-
S.R. Cone Gas Com.	1	N 26	9-5-91	F	48/64	35	-	24	-	-	-	204

Instructions:

During gas-oil ratio test each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Rhonda Hunter

Printed name and title Rhonda Hunter - Production Asst.

Date 11-6-91 915-684-6631
Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)

Pool TUBB

Operator Sun Exploration & Production Co.

Lease Sims

Well No. 2 Unit F S 25 T 22 R 37

[illegible]

**State of New Mexico
Energy, Minerals and Natural Resources Department**

Form C-116
Revised 1/1/89

P.O. Box 1980, Hobbs, NM 88240

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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS-OIL RATIO TEST

Dec 11-12-91

GOVERNOR H. H. Hendrix Corporation

Pool

Tubb Oil and Gas

County

Lea, NM

223 W. Wall, Suite 525

Midland, Texas 79701

ADDRESS - Wall, Suite 525 Midland, Texas 79701															TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>	
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU/FT/8BL						
		U	S	T	R							WATER BBL.S.	GRAV. OIL	OIL BBL.S.	GAS M.C.F.							
Sims	2	F	25	22	37	9-2-91	F	2"	35	M	24	0	37.2	2	90	45000						

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Signature

Donald Hunt

Prod.: Asst.

~~Rhonda Hunter~~
Printed name and title

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Report casing pressure in lieu

11-11-91

915-684-6631

Date _____

Telephone No.

(See Rule 301. Rule 1116 & appropriate pool rules.)