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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-1
Superseded
10-10-68 and 10-1-73
Effective 10-1-83

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG UP TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		1. Indicate Type of Lease Lease <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		2. Lease No. NMJ-563
3. Well Agreement Name		
4. Name of Lease Name		Sims
5. Well No.		2
6. Field Name, Pool, or Willcat		Tubb Gas
7. Unit Letter F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 22-S RANGE 37-E N.M.P.M.		
8. Elevation (Show whether DF, RT, GR, etc.) 3320 DF		9. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPER. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER NMOC Order No. R-5003 <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give a full description of the work) SEE RULE 1103.

10-23 R 4 1/2" RBP, Set @ 5003'. Loaded casing and press to 1000#. Could not pump into casing annulus @ 2000#. Flowed back. Pressured 4 1/2" to 1500#. Pumped into 7 5/8" @ 1/2 BPM & 2200#. Increased to 2 BPM @ 2200#. Mixed & pumped 500 sx. Class "H" w/6# salt down annulus. Max 2200. ISIP 950. Shut in 12 hours. R temp survey. Showed cement from surface to 2730'.

10-24 Swbg. POH w/RBP. R 197 jts. 2 3/8" tubing w/tailpipe set at 6060'. R 4' PUP jt., perf nipple, 1-25/32" SN, 6 jts. tubing, 1-4 1/2 X 2 3/8" Guiberson packer set @ 5864'. SN @ 6053'. Set packer w/14 Pts. compression. Hooked up wellhead. Swabbed & rec. 26 BLW.

10-25 to 10-30 Swb and flowed to frac tank.

10-30 Tubb flowing down sales line. Had water flow from surface-intermediate annulus. Pump in @ 4 BPM @ 700#. See Back Side

8. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED L. A. Wright TITLE Area Superintendent Dec. 4, 1975
 APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

10-31 Pump 100 sx. Class "C" w/2% CaCl Down Surface Pipe.
Max 700#. Min 600#. Rate: 2 BPM. ISIP 550#. W.O.C.

11- 1 Tubb flowing @ 140 MCFPD.
Checked surface & intermediate casing. No pressure of wtr. flow.