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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes 101
4-102 and 103
Effective 1-1-75

Date	Fee <input checked="" type="checkbox"/>
NMJ-563	
1. Title Agreement	
2. Field No.	
3. Well No.	
4. Field and Pool, or District	
5. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator	2. Field No.
Texas Pacific Oil Company, Inc.	Sims
3. Address of Operator	4. Well No.
P. O. Box 4067, Midland, Texas 79701	2
5. Location of Well	6. Field and Pool, or District
UNIT LETTER <u>F</u> . <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	Tubb Gas
7. Elevation (Show whether DF, RT, GP, etc.)	8. County
3320 DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERED Casing <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including proposed work) SEE RULE 1103.

- Kill well with 2% KCl water containing 2 gals./1000 gals. Morflo II.
- MIRUPU. Install BOPE. Pull 2 3/8" tubing.
- Run retrievable bridge plug on 2 3/8" tubing. Set RBP at 5000', pull tubing to 4940'(+). Test RBP to 2000 psi.
- Cement 7 5/8" - 4 1/2" annulus by pumping 150 sx. Class "H", containing 6# salt/sk. and .6% Halad-22 followed by 350 sx. Class "H" containing 6# salt/sk. through the bradenhead. After pumping a total of 420 sx. of cement, note rate and pressure, continue pumping until an increase in pressure or until all cement is pumped into the bradenhead. Cement is to be mixed with 5.2 gals. water/sk. and is to weigh not less than 15.8 ppg. Hold 1000 psi inside 4 1/2" casing and do not exceed 2000 psi pump-in pressure. Continue to hold pressure on casing while WOC. Note: Dowell D-60 may be used in place of Halad-22.
- 12 hours after cementing, release pressure on casing and run Worth Well temperature log from surface to 4000'. Relay results to NMOCC.
- Pull tubing and RBP. Run tubing and production packer. Set packer at 5850'(+).
- Swab well to flow. Place on production.

8. I hereby certify that the information above is true and complete to the best of my knowledge.

Signed <u>L.A. Wright</u>	TITLE <u>Area Superintendent</u>	October 2, 1975
Original Signed by <u>John Runyan</u>	TITLE <u>Geologist</u>	1975
APPROVED BY	TITLE	
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT 6 1975

OIL CONSERVATION COMM.
HOBBS, N. M.