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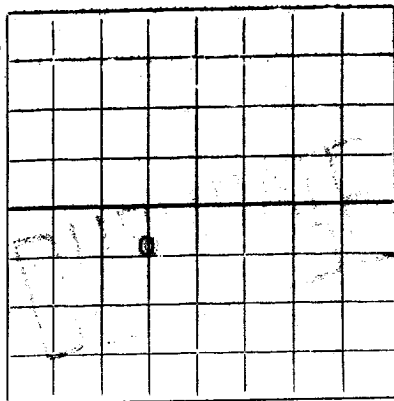
(Revised 7/1/88)
(Form C-106)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

OLSEN OILS, INC.

(Company or Operator)

SMS

(Lease)

Well No. 3, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 25, T. 22S, R. 37E, NMPM.

TUBB GAS

Pool,

LEA

County.

Well is 1980 feet from SOUTH line and 1980 feet from WEST lineof Section 25. If State Land the Oil and Gas Lease No. is _____Drilling Commenced 1:00 P.M. 9-20, 19 59 Drilling was Completed 10-22, 19 59Name of Drilling Contractor BUFFALO DRILLING COMPANYAddress BOX 831, KERMIT, TEXASElevation above sea level at Top of Tubing Head 3310' The information given is to be kept confidential until _____, 19 _____

OIL SANDS OR ZONES

No. 1, from 6005 to 6014 No. 4, from 6082 to 6088No. 2, from 6018 to 6030 No. 5, from _____ to _____No. 3, from 6043 to 6058 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	NEW	288'	HOWCO			SURFACE
8 5/8"	32#	USED	2688'	HOWCO			INTERMEDIATE
5 1/2"	15.5#	NEW	6152'	HOWCO		6005 6018-30 6043 6058 6082-88	OIL STRING

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	298	250 sx.	HOWCO		
9 7/8"	8 5/8"	2698	450 sx.	HOWCO		
7 7/8"	5 1/2"	6162	350 sx.	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4-17-59 acid - 5000 gal. S.L.T. ACID 4-19-59 ACID - 10,000 gal. S.L.T. Acid5-7-59 10,000 gal. S.L.T. ACID 5-20-59 FRAC 10,000 gal. 10,000# sd.Result of Production Stimulation 127 MCF at 625# LINE PRESSUREDepth Cleaned Out 6120

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6164 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing WAIT ON P.L. CONNECTION, 19
OIL WELL: The production during the first 24 hours was 127 barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was 127 M.C.F. plus 5 BBLs LOAD OIL barrels of liquid Hydrocarbon. Shut in Pressure 1560 lbs.
Length of Time Shut in 72 hours.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1110		T. Devonian		T. Ojo Alamo
T. Salt	1428		T. Silurian		T. Kirtland-Fruitland
B. Salt	2698		T. Montoya		T. Farmington
T. Yates	2840		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	3900		T. Granite		T. Dakota
T. Glorieta	5030		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	5932		T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1110	1110	Caliche, Red beds, Anhy.				
1110	1428	318	Anhydrite, Redbeds				
1428	2698	1270	Salt, Anhy, & R.B. Stringers				
2698	2840	142	Br. Dolo. & Anhydrite				
2840	3100	260	Dolo, Sd. Stringers & Shale Stringers				
3100	3900	800	Dolo, Sd. Stringers				
3900	5030	1130	Dolo-Shale Stringers				
5030	5150	120	Sand & Dolo. & Shale				
5150	5750	600	Dolo & Sand				
5750	5935	185	Dolo.				
5935	6164	229	Dolomite and Sand.				
	T.D.						

NOTE: Right of way for gas connection has not been obtained as of this date.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 14, 1960 (Date)
Company or Operator Olsen Oils, Inc. Address Box 691 Jal, New Mexico
Name Jimmy Watten Position or Title Engineer