P.O. Box 1980, Hobbs, NM 88240 DISTRICT III P.O. Drawer DD, Artesia, NM 88210 DISTRICT II District Office. Submit 2 copies to Appropriate 1000 Rio Brazos Rd., Aztec, NM 87410

> Energy, Minerals and Natural Resources Department State of New Mexico

Revised 1/1/89 Form C-116

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Companion								
Pool	•	reflects	Drinkard Estate	LEASE NAME	-	W.	н.	Operator
Pool		R cha	4	NO.		25, M	rpora	
Pool		nge	Щ	c		idla	tio	
Pool		to	25	s	LOC,	and,		
Lea Length PROD DURING TEST GAS ABLE ALLOW HOURS BBLS. OIL BBLS. M.C.F. LO Blinebry Oil. 38.6 29 210		recl	228	7	ATION	ΤX		
Lea Length PROD DURING TEST GAS ABLE ALLOW HOURS BBLS. OIL BBLS. M.C.F. LO Blinebry Oil. 38.6 29 210		.assi	37E	D		797		
Lea Length PROD DURING TEST GAS ABLE ABLE Dail, y OF DURING TEST GAS BBLS. OIL BBLS. M.C.F. LO Blinebry Oil. 38.6 29 210		fy from		TEST	DATE OF		Blineb	Pool
Lea Length PROD DURING TEST GAS ABLE ABLE Dail, Y OF HOURS BBLS. OIL BBLS. M.C.F. LO Blinebry Oil. 38.6 29 210		55	40 P	STATUS		YPE	YY	ļ
Lea Length PROD DURING TEST GAS ABLE ABLE Dail, Y OF HOURS BBLS. OIL BBLS. M.C.F. LO Blinebry Oil. 38.6 29 210		inebry				÷ ₽	0il	
County Lear DAILY OF ALLOW-Hours ABLE DAIL POOL HOURS DAIL PROD. DURING TEST WATER GRAV. OIL BBLS. OIL BBLS. ABLS. OIL GAS BBLS. OIL BBLS. 24 38.6 29 210		Gas	ı	PRESS.	TBG	Schedul		
Lea Lea Special A ROD. DURING TEST GRAV. OIL GAS OIL BBLS. M.C.F. 38.6 29 210		to Blir		ABLE	DAILY	8		
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GAS M.C.F.			38.	GRAV.	OD. DURII		н	ynno
0 1				OIL BBLS.	NG TEST	St.	ea	
		-	210	GAS M.C.F.) ecial		
1					GAS - OIL	×		

Instructions:

order that well can be assigned increased allowables when authorized by the Division. which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

Specific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

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Report casing pressure in lieu of tubing pressure for any well producing through casing

(See Rule 301, Rule 1116 & appropriate pool rules.)

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Mark	y knowledge and belief.	information is
1		True
		and

Signature

Printed name and title Ronnie H. Westbrook -Vice-President

915 Telephone No. 684-663L

2/5/90

CSVECT:

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