

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>John H. Hendrix Corp.</u>		Lease <u>Drinkard Estate</u>		Well No. <u>4</u>	
Location of Well	Unit <u>H</u>	Sec. <u>25</u>	Twp <u>22</u>	Rge <u>37</u>	County <u>Lea</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl. <u>Blinerby</u>		<u>Oil/GAS</u>	<u>Flow</u>	<u>CSG.</u>	<u>32/64</u>
Lower Compl. <u>Brunson Drink. Abo S.</u>		<u>Oil</u>	<u>Flow</u>	<u>Tbg.</u>	<u>64/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 A.M. 10/7/89

Well opened at (hour, date): 2:00 P.M. 10/7/89

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>420</u>	<u>230</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>420</u>	<u>230</u>
Minimum pressure during test.....	<u>90</u>	<u>230</u>
Pressure at conclusion of test.....	<u>90</u>	<u>230</u>
Pressure change during test (Maximum minus Minimum).....	<u>330</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Dec.</u>	<u>-</u>
Well closed at (hour, date): <u>10:00 P.M. 10/7/89</u>	Total Time On Production <u>8 hrs.</u>	
Oil Production During Test: <u>1</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>90</u>	MCF; GOR <u>90,000</u>
Remarks <u>No Evidence of Communication.</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 A.M. 10/8/89

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>310</u>	<u>230</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>yes</u>
Maximum pressure during test.....	<u>395</u>	<u>230</u>
Minimum pressure during test.....	<u>310 395</u>	<u>40</u>
Pressure at conclusion of test.....	<u>395</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>85</u>	<u>190</u>
Was pressure change an increase or a decrease?.....	<u>Inc.</u>	<u>Dec.</u>
Well closed at (hour, date): <u>2:00 P.M. 10/8/89</u>	Total time on Production <u>8 hrs.</u>	
Oil production During Test: <u>1/2</u> bbls; Grav. <u>43</u>	Gas Production During Test <u>40</u>	MCF; GOR <u>80,000</u>
Remarks <u>No Evidence of Communication.</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix Corp.
Operator

Marvin Burrows
Signature

Marvin Burrows
Printed Name

10/10/89
Date

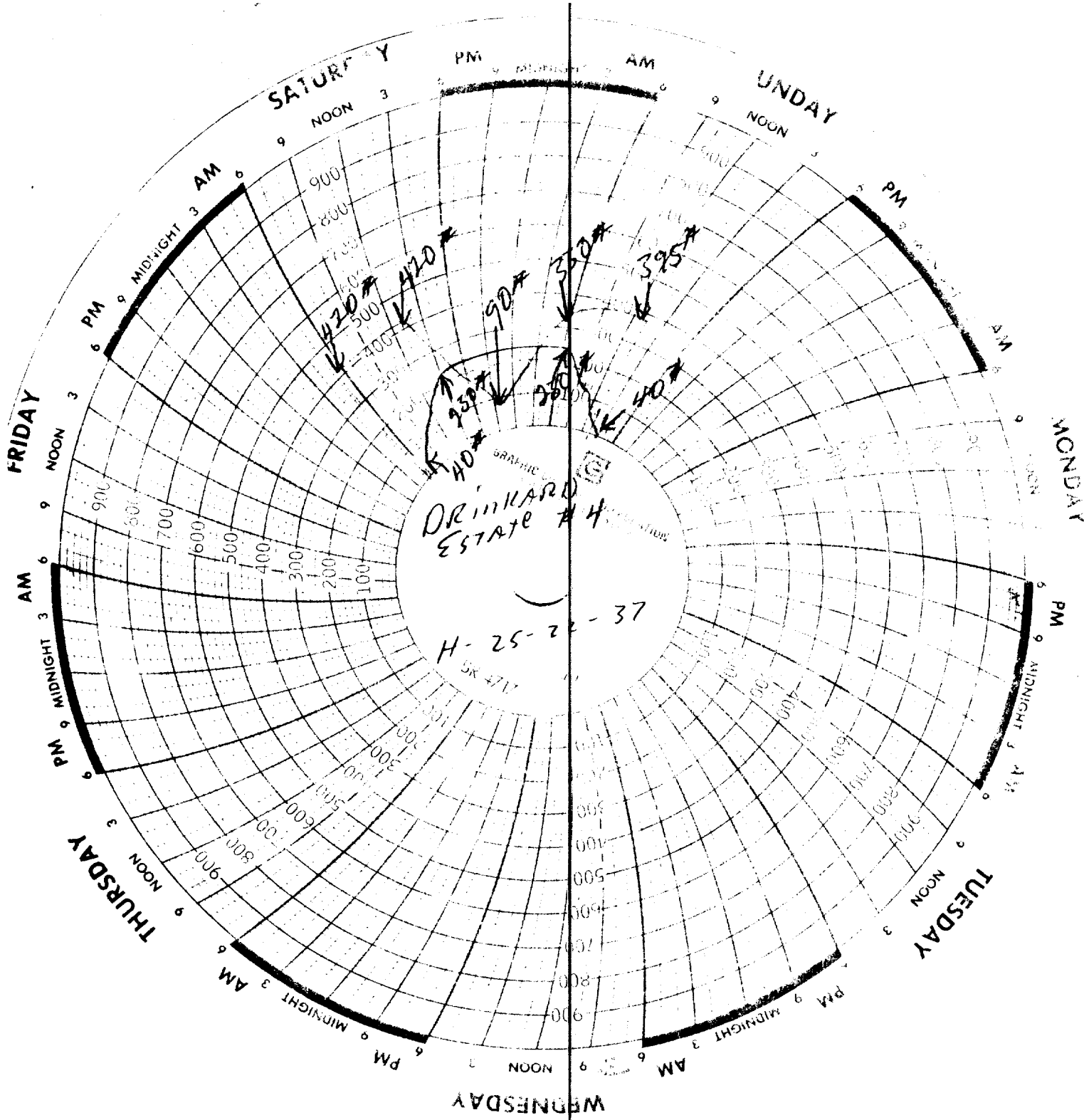
394-2649
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 31 1989

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____



RECEIVED

OCT 18 1937

CCO
HOBBS OFFICE