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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Summit Energy, Inc.	8. Farm or Lease Name Drinkard Estate
3. Address of Operator 112 N. First, Artesia, New Mexico 88210	9. Well No. 4
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3325 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Summit Energy, Inc., pulled pump, rods and tubing. Set 5½" wireline bridge plug at 6700'. Pumped 20' of cement on top plug. Perforated Upper Drinkard 6205-6475 selectively. Treated perfs with 3000 gals 15% NE, 30,000 gals jelled brine water, 40,000# 20/40 sand. Ran 2 3/8" tubing and packer. Set packer at 6150. Swabbed well in. Well flwg to battery. Testing. Blinbry Zone is open on casing. Packer seperates Blinbry and Drinkard.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul White</u>	TITLE <u>Division Engineer</u>	DATE <u>6/7/76</u>
APPROVED BY <u>John R. ...</u>	TITLE <u>Geologist</u>	DATE <u>JUN 9 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

