

N. 37E

(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

WESTERN OIL FIELDS, INC.

(Company or Operator)

Drinkard

(Lease)

Well No. 4, in SE 1/4 of NE 1/4, of Sec. 25, T. 23S, R. 37E, NMPM.

Blinebry

Pool,

Lea

County.

Well is 1980 feet from North line and 660 feet from East line

of Section 25. If State Land the Oil and Gas Lease No. is

Drilling Commenced April 15, 1953. Drilling was Completed July 3, 1953.

Name of Drilling Contractor J. C. Crain Drilling Co.

Address 528 Wilson Bldg. Dallas, Texas

Elevation above sea level at Top of Tubing Head 3325'. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 5415 to 5945 No. 4, from to

No. 2, from 5945 to 6265 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 5148 to 5162 feet. Glorieta

No. 2, from 5177 to 5227 feet.

No. 3, from 5537 to 5559 feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	29.3	New	166	None			Surface
8 5/8		New	2800	Float			Intermediate
5 1/2	15.5	New	6975	Float		see note	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	180	130	Haliburton		
11	8 5/8	2800	400	"		
7 3/8	5 1/2	6975	1000	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 3000 gal. HCl. and acid fraced with 6000 gal. acid and 300# sand

Result of Production Stimulation Flowed 250 bbl/d. on 1/2" choke.

Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

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		PRODUCTION
Put to Producing.....	July 10,	53

OIL WELL: The production during the first 24 hours was.....250.....barrels of liquid of which.....100.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Western Oil Fields, Inc.**.....

Name Theresa M. Ellis

March 30, 1955

Address **1827 Grant P. O. Box 1139 Denver** (Date)

Position or Title..... **Production Superintendent**