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Contractor a level at Top 7076	J. C. Della of Tubing 1	Crane Brill 18, Texass Head 332 , 19	Ling Ge.			
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a level at Top 7076	of Tubing]	Head 332: ., 19				
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		C	ASING RECORD) 		·
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152	育	6975	ļ			eil
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100 % was emulsion; % water; and % was sediment. A.P.I. Gravity								anna na chuan tha an an Margung san an an an an agu agu	
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TOOLS USED Colspan="2">O 7176 feet to f	1	f drillastem or a	other special tests or a	devi	ation surveys were	made, submit report on	separ	ate sheet and attach heren	6 -
O 7276 feet to feet, and from feet, and from <th>-</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	-								
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July 18, 19.53 OIL WELL: The production during the first 24 hours was. barrels of liquid of which	Cable tools we	ere used from	fee	et ťo)	feet, and from		feet to	fee t .
Vert to Producing					PRODU	TION			
OIL WELL: The production during the first 24 hours was barrels of liquid of which	Put to Produc	ing	July 18,		, 19 53				
was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity	OIL WELL:	The producti				barrels	of lic	uid of which	% was
39.2 Gravity GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressur Ilength of Time Shut in PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico T. Anhy 1105 T. Anhy 1500 T. Devonian T. Ojo Alamo T. Sait 23770 T. Montoya T. Farmington T. Montoya T. Pictured Cliffs T. MicKee T. MicKee T. MicKee T. MicKee T. Mances T. Glorieta T. Glorieta T. Garaite T. Morrison T. Morrison T. Morrison T. Morrison T. Morrison </td <td></td> <td>was oil:</td> <td>1,00 % w</td> <td>as er</td> <td>nulsion:</td> <td>% water: an</td> <td>d</td> <td>% was se</td> <td>ediment. A.P.I.</td>		was oil:	1,00 % w	as er	nulsion:	% water: an	d	% was se	ediment. A.P.I.
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Southeastern New MexicoNorthwestern New MexicoI. Anhy	PLEASE	INDICATE	BELOW FORMATI	ON	TOPS (IN CONI	ORMANCE WITH GI	EOGI	RAPHICAL SECTION O	F STATE):
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B. Salt	T. Salt	1900		Т.	Silurian		Т.	Kirtland-Fruitland	
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T. 7 Rivers	T. Yates			Т.	Simpson	<	Т.	Pictured Cliffs	
T. Queen				т.	McKee		Т.	Menefee	••••••
T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andrés. T. Granite. T. Dakota. T. Glorieta. 7050 T. Morrison. T. Drinkard. T T. Penn. T. Abo. T T T. Penn. T T T. Penn. T T T. Abo. T T T. Penn. T T T. Abo. T T T. Penn. T T	T. Oueen	3870		т.			Т.	Point Lookout	•••••
T. San Andrés				т.	Gr. Wash		Т.	Mancos	
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FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
		300 1105 1200 1400 3650 3800 4050 1605	Surface sand and shale Nod bod Rod rock and shalls Anhydrite Salt, shalls, and anhdr. Anhdr, and gyp. Anhdr, and lime Sandy lime Lime Sandy Lime				
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Nev. 30, 1953 (Date) Aores, Hebbs, N. Max.

Company or Operator	(Date) Address. 117 Green Acres, Hebbs, H. Max.
Name ME Swathout	Position or Title.