	NO. OF COPIES RECEIVED					
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	SANTA FE					
	FILE					
1.	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER	OIL				
		GAS				
	OPERATOR					
	PRORATION OFFICE					
	Operator					
	Summit Energy, Inc					
	Address					
	112 N. First Street					
	Reason(s) for filing (Check proper box					
	New Well					
	Recompletion					

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-85				
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
ŀ	LAND OFFICE	AUTHURIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER OIL							
}	OPERATOR GAS							
1.	PRORATION OFFICE							
	Summit Energy, Inc. Address							
	112 N. First Street, Artesia, New Mexico 88210							
Ì	eason(s) for filing (Check proper box)  Other (Please explain)							
	New Well Recompletion	Change in Transporter of:  Oil Dry Gar						
	Change in Ownership	Casinghead Gas Conden	751					
	If change of ownership give name and address of previous owner							
H.	DESCRIPTION OF WELL AND I	SCRIPTION OF WELL AND LEASE R. 8593  Well No. Pool Edme, Including Hormatian Rind of Lease No. Lease No.						
DRINKARD ESTATE 5 Drinkard (Gas Well) State, Federal or Fee Fee -								
							Unit Letter;	SATT GOT FROM THE WILLIAM
į	Line of Section 25 Tow	mship 22 S Range	37 E , NMPM, Lea	County				
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S					
	•	Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Cas		Artesia New Mexic Address (Give address to which appro	ved copy of this form is to be sent)				
	El Paso Natural Gas		Jal, New Mexico					
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.	Is gas actually connected? Wh Yes M	av. 1975				
1		th that from any other lease or pool,		ay, 1975				
	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Restv. Diff. Rest				
	Designate Type of Completion	on = (X)	l l					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	,							
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		OD ATTOMATIC		1				
٧,	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowell. WELL  able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED					
	Commission have been complied washove is true and complete to the	mission have been complied with and that the information given e is true and complete to the best of my knowledge and belief.		BY Orig. Signed by  Jerry Sexton				
			TITLE Dist 1 Supv.					
	Bane bouhite		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeperwell, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	Vice President - Production							
	(Title)							
	June 22, 1977	ate)	Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of conditional complete forms C-104 must be filed for each pool in multi-completed wells.					

RECEIVED

JULY 23 1977

OL C. K. JES. T. P.