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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Summit Energy, Inc.		8. Farm or Lease Name Drinkard Estate
3. Address of Operator 112 N. First, Artesia, New Mexico 88210		9. Well No. 5
4. Location of Well UNIT LETTER <u>G</u> , <u>1874</u> FEET FROM THE <u>North</u> LINE AND <u>1874</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22</u> RANGE <u>37</u> NMPM.		10. Field and Pool, or Wildcat Drinkard/Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) Unknown		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The operator pulled 2 3/8" tubing on well. Perforated Upper Drinkard Zone from 6217-6445. Set casing Bridge Plug at 6530. Pressure tested plug to 3500 psi. Acidized with 3000 gals. 15% NE and fractured with 30,000 gals. gelled brine, 40,000# 20/40 sand. Average rate 20 BPM, average pressure 3800 psig. Now testing Upper Drinkard.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pamela White TITLE Division Engineer DATE 5/23/75

APPROVED BY John TITLE Chief DATE MAY 23 1975

CONDITIONS OF APPROVAL, IF ANY:

