This form is not to be used for reporting packer leakage tests

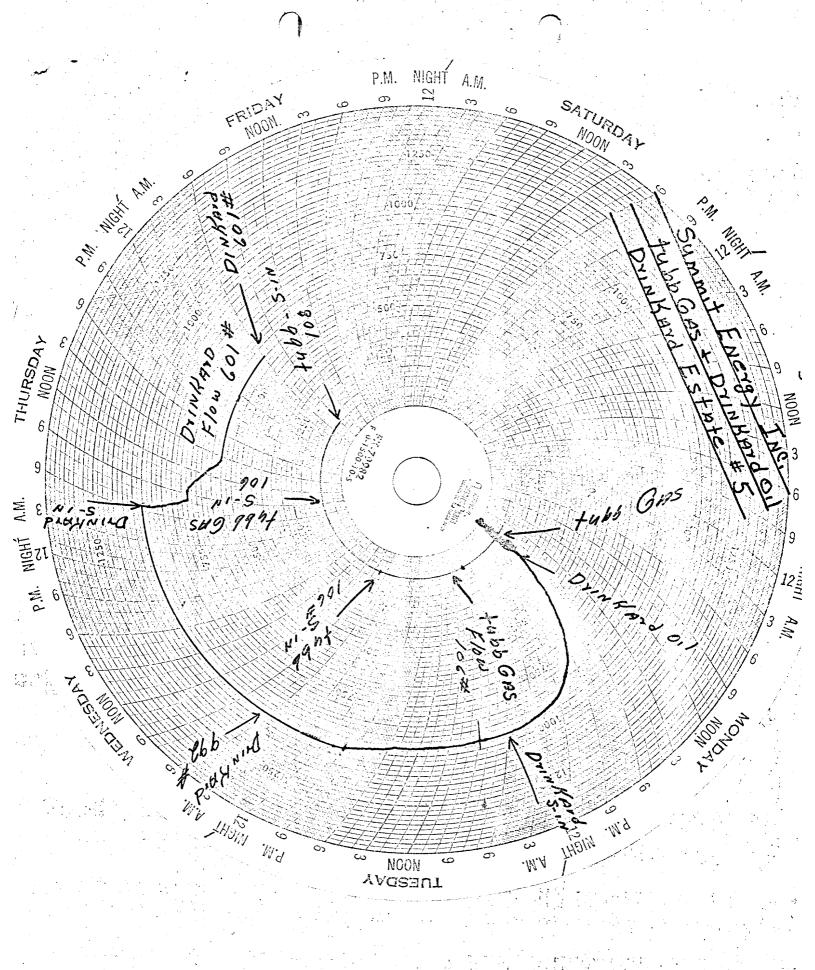
## NEW MEAIGO OIL CONSERVATION COMMISSION

## SQUITHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Inc.	And the second s	Lease Drickers	Estate	i	ell o.
Location Unit	Twp spc	Rge	37E	County	
Name of Reservoir or	Type of 1		1 .	Medium or Csg)	Choke Size
Upper Compl Tubb					Et Then
Lower Compl	* 1)	Flow	3,24	•	7 (4)
O COLDET TO THE PROPERTY OF TH	FLOW	TEST NO. 1			
Both zones shut-in at (hour, d	10.00	1-28-79			
Well opened at (hour, date):		1-29-75	(	Upper Completion	Lower Completion
Indicate by ( X ) the zone pro				· x	•
Pressure at beginning of test.				11%	-491
Stabilized? (Yes or No)			_	Yes	Yes
Maximum pressure during test			_	Lä.	9IJ
Minimum pressure during test			_	1.06	910
Pressure at conclusion of test			_	106	770
Pressure change during test (M			_	~ c	9
Was pressure change an increas			_	39 17	frg.
Well closed at (hour, date):	to: we have t	_~c_7d Tot	al Time On oduction	e	hw <sub>ff</sub>
Oil Production During Test: bbls; Gra				GOR	<b>C</b> A
Remarks This well wouldn			-	, doit	
Well opened at (hour, date):	10.00 5-1-1			Upper completion	
Indicate by ( X ) the zone p				176	1000
Pressure at beginning of test.			<del></del>	Van	Yes
Stabilized? (Yes or No)			_		1002
Maximum pressure during test	ʊ ឆ O S J v ← B 3 x Ç ♠ ■ x ♠ ■ \$ 4		• • • • • • • • • • • • • • • • • • • •		FOT
Minimum pressure during test	ତିତ୍ର <b>ଓ</b> ପର୍ଷ୍ଟ ଅଧ <mark>୍ୟ କଥା ଓ ଓ</mark> ଶ				en
Pressure at conclusion of test	U S E S J Q L D E D U <b>S B D B</b> B B		•••••	7.5.	
Pressure change during test (Management)	ssisum minus Hini	intin)	••••••		- FEC
Was pressure change an increase	e or a decrease?.	্ৰুকুড Tota	l time on	21:	brs
Well closed at (hour, date) Oil Production ; During Test: bbls; Gra-		Prod	uction		.500
Remarks					
I hereby certify that the inforknowledge.	rmation herein co		and complete		est of my
Approved New Mexico Oil Conservation Co	19 ommission	By Ties	ch 6.0	Quer	, 22:
	(.		estar Trece		
By Title		_ Title_ <u>5</u>	-4-75		

REDEIVED

MAY 12 1975



Summit Energy, Inc. Drinkard Estate				
DISTRIBUTION   NEW MEXICO OIL CONSERVATION COMMISSION   Children Type of Lease   Fine   Children Type of Lease   South   Children Type of Lease   Fine   Children Type of Lease   Fine   Children Type of Lease   Fine   Children Type of Lease   Children Type of Lease   Fine   Children Type of Lease   Children Type of Lease   Fine   Children Type of Lease   Children Type of Children Type of Lease   Children Type of Children Type of Lease   Children Type of Children Type of Lease   Children Type of	NO. OF COPIES RECEIVED	<i>(</i>	, ,	
NEW MEXICO OIL CONSERVATION COMMISSION    Sc. Indicate Type of Lease   Scale   Pec   S	DISTRIBUTION			•
U.S.O. OFFICE   SUNDER NOTICES AND REPORTS ON WELLS   South Old & Continuence No.	SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	
Since   Pec   Since   Since   Pec   Since   Si	FILE			
SUNDRY NOTICES AND REPORTS ON WELLS  OR NOT USE THIS PROBLEM TO SHARE THE PROBLEM TO SHARE THE PROBLEM TO SHARE THE PROBLEM THE PROBLEM TO SHARE THE PROBLEM TO SHARE THE PROBLEM THE PROB	U.S.G.S.			5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDAY NOTICES AND REPORTS ON WELLS  TO NOTICE SAND REPORTS ON WELLS  THE EAST LINE, SECTION SAND WEXCO 88210  10. Field and Pool, of Wildows  TO NOTICE OF INTENTION TO:  PLUE AND ADDROSON WERKER DR. R. R				State Fee. X
BO NOT USE THIS FORT FOR WORKERS SUBJECT OF WASHINGTON WELLS  BO NOT USE THIS FORT FOR WORKERS SUBJECT OF WASHINGTON BOOK AND THE STATE OF THE STATE				5. State Oil & Gas Lease No.
In section of Section	OPERATOR			
BO SET USE THIS PROPERTY AND ADDRESS OF THE PROPERTY OF THE PR				······································
Summit Energy   Secretarion of Methods   Summit Energy   Secretarion   Show whether DF, RT, GR, etc.	SUNDRY	NOTICES AND REPORT	TS ON WELLS	
7. Name of Operator Summit Energy, Inc.  112 N. First, Artesia, New Mexico 88210  4. Location of Well UNIT LETTER  G. 1874	USE "APPLICATIO	N FOR PERMIT -" (FORM C-101)	FOR SUCH PROPOSALS.)	
3. Name of Operator  Summit Energy, Inc.  3. Address of Operator  1.12 N. First, Artesia, New Mexico 88210  4. Locotion of Well  User Lutters G 1874 rety from the North Line and 1874 rety from Milicot Drinkard Blinebry  THE East Line, accreton 25 rowwester DF, RT, GR, etc.)  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Notice of Intention To:  Subsequent Report of:  **Expression Resultsial work**  **PLUS AND ABARDOOM**  TREPORT REPORT OF:  **Expression Resultsial work**  **PLUS AND ABARDOOM**  TREPORT REPORT OF:  **Expression Resultsial work**  **Committee Casing Drinkard Casing Flus and Abardoom**  TREPORT REPORT OF:  **Expression Resultsial work**  **Committee Casing Drinkard Casing Flus and Abardoom**  TREPORT OF:  **Expression Resultsial work**  **Committee Casing Drinkard Casing Drinkard Casing Stimuted date of storing any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storing any proposed storing any proposed storing Drinkard Casing Drinka				7. Unit Agreement Name
Summit Energy, Inc.  112 N. First, Artesia, New Mexico 88210  4. Location of Well  UNIT LETTER G. 1874 FEET FROM THE NORTH LINE AND 1874 FEET FROM THE East LINE, SECTION 25 TOWNSHIP THE EAST		OTHER Dual Oil	_/Gas	
3. Address of Operators  1.12 N. First, Artesia, New Mexico 88210  4. Location of Well  1. A. First, Artesia, New Mexico 88210  5. Live and North Line And 1874 rest read The Drinkard Blinebry  1. Field and Pool, or Wildow  1. Drinkard Blinebry  1. Drinkard Blinebry  1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  1. PLUS AND ABANDON  1. CHARGE PLANS  1. CHAR	2. Name of Operator			8. Farm or Lease Name
3. Address of Operators  1.12 N. First, Artesia, New Mexico 88210  4. Location of Well  1. A. First, Artesia, New Mexico 88210  5. Live and North Line And 1874 rest read The Drinkard Blinebry  1. Field and Pool, or Wildow  1. Drinkard Blinebry  1. Drinkard Blinebry  1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  1. PLUS AND ABANDON  1. CHARGE PLANS  1. CHAR	Summit Energy In	IC.		Drinkard Estate
16. Fleid and Fool, or Wildert  1874   PERT FROM   PE	3. Address of Operator			
16. Fleid and Fool, or Wildert  1874   PERT FROM   PE	112 N Finet Ant	ensis Now Movins	99210	r
UNIT LITTER G 1874 FEET FROM THE NORTH LINE AND 1874 FEET FROM Drinkard Blinebry  THE East LINE, SECTION 25 FOWNSHIP 22 RANGE 37 NAMED.  15. Elevation (Show whether DF, RT, GR, etc.)  Lea  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM MEMEDIAL WORK TENDES OF LAND ADARDOOM TENDES OF THE SUBSEQUENT REPORT OF:  PULS AND ADARDOOM CHARGE PLANS CAMERY JOS OF THE PLUS AND ADARDOOM TEST AND CEMENT JOS OF THE PLUS A	A Location of Well	esia, New Mexico	88210	10. Field and Pool, or Wildcat
S. Elevation   25   Township   22   SAMEE   37   NATION		070	1th 1070	
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TEMPORABILY ABANDON PULL OR ALTER CASING  CHANGE PLANS  CH	. 57		<u></u>	
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CONDITIONS OF APPROVAL, IF ANY JOE D. Dist. I, Supv.

RELIGINE )

MAY 8 1975

GIL CONSERVATION CO...M. HOBBS, N. M.

This form is not to be used for reporting packer leakage tests in Northwest New Maxico

## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

	Summit	Energy :		Leas	Drinkard i	istate	1.	ell o. 5
Location of Well	n Unit	Sec 2	5 Tv	<sup>7</sup> P <b>22-S</b>	Rge	37-E	County	Lea
	Name of Rese	rvoir or	1.0	pe of Prod oil or Gas)	Method of Pr Flow, Art Li		Medium r Csg)	Choke Siz
Uppe <b>r</b> Compl	Tubb			Gas	Flow .	Cag		El Paso
Lower Compl	Drinkard			011	Flow	Tbg		34/64 Int.
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	e by (X) the							
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	med? (Yes or No						-	-748
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	sure change ar				'I'∧+ a I	'l'ima /ha		Inc.
Well clo	sed at (hour, uction	date):	9:15 A.	M. 5-8-7 Gas Prod	Produc	ction	2h Hos	ra
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6-6-94

