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FILE			<u> </u>
U.S.G.\$.			
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
	GAS	I	
OPERATOR			
PROPATION OFFICE		7	1

Vice-President Production

July 20, 1970

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE TRANSPORTER CAS	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
OPERATOR GAS			
PRORATION OFFICE Operator			
Summit Energy, In	10.		
Address 112 N. First Stre	eet Artesia, Naw	Maxico 88210	
Reason(s) for filing (Check proper box)	•	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas	X Change of Nam	Operating
Change in Ownership	Casinghead Gas Conden	sate	
If change of one and give name and address of previous many	Wagtonn (g name to be effecti Oil Fields, Inc.	ve August 1, 1970
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	e Lease No.
Lease Name Drinkard Estate	5 Tubb	State, Federa	
Location			
Unit Letter ' G ; 18'	74 Feet From The North Line	e and 1874 Feet From '	The <u>East</u>
Line of Section 25 Tov	vnship 22 Range	37 , NMPM,	Lea County
	THE STATE OF THE S	S	
DESIGNATION OF TRANSPORT	or Condensate	Aidress (Give address to which appro	ved copy of this form is to be sent)
Texas-New Mexico	Pipeline	Eunice, New Mexic	O (allie form to to be cont)
Name of Authorized Transporter of Cas		Address (Give address to which appro	ved copy of this form is to be senif
El Paso Natural (Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	G 25 22 37	les	Not available
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completic		How well works, or	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
		<u></u>	
GAS WELL		Dale Condenses ANGS	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or confidential
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
		APPROVED	<u> 10777</u>
Commission have been complied	regulations of the Oil Conservation with and that the information given		Runsan
above is true and complete to the	bove is true and complete to the best of my knowledge and belief.		, , , ,
		TITLE CARTESIA	
2/ 1 12	(D+	This form is to be filed in	compliance with RULE 1104.
J'and VI	nature)		wable for a newly drilled or deepen panied by a tabulation of the deviati
Wise President P	moduation	tests taken on the well in acc	Ordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply moleted wells.

OIL CONSTRUCTION (COMM.