

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Western Oil Fields, Inc. 1827 Grant St. Denver, Colo.
(Address)

LEASE Drinkard WELL NO. 5 UNIT G S 25 T 22S R 37E
DATE WORK PERFORMED 6-5-55 POOL Tubb

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.
Set Baker Production packer at 6575', with Check valve and perforated
the Tubb gas zone at 5800-05; 5833-40; 5845-50; 5850-96; 6007-15;
6029-44; 6050-55; 6070-76 and 6087-6137'.

Acidized the above zone with 5,000 Gal. 15% HCl. by Dowell.

Swabbed well into production, recovered check valve and
swabbed Drinkard oil into production. Installing high Pressure
gas Equipment for Tubb gas zone production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name S. J. Stanley
Title Engineer District
Date June 10 1955

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name Raymond M. Wallis
Position Prod. Manager
Company Western Oil Fields, Inc.

