State of New Mexico Energy, Minerals and Natural Resources Department

4 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT HI 1000 Rio Bennos Rd., Aztoc, NM 87410

TRICT II Deswer DD, Astosia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	·		- 10	. 3.11, 4		TONAL G						
la Taraka kanan da kacamatan da kanan d								AM Na. 0-025-10457				
P. O. Box 670, Hobbs, New Mexico 88240												
Resecutés for Pfling (Check proper ber.) New Well Other (Please explain)												
		Change in										
Recompletion	Oli		Dry		E	FECTIVE	DATE -	1-1-00				
Change in Operator Chainghard Gas Condensate EFFECTIVE DATE - 1-1-90												
and address of purdical operator												
IL DESCRIPTION OF WELL AND LEASE												
Gulf Sims	Well No. Pool Name, Including							of Lease No. Federal or Fee				
Location		<u> </u>							<u>کا</u>			
Unit Letter P	<u>: 998</u>	<u> </u>	Post	Prom The 3	outh 14	e and	<u>0 </u>	et From The	East	Lies		
Section 2.5 Township	22.	<u>s</u>	Ren	37E	. , <u>N</u>	мрм,	Lea			County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Pride Pipeline Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, Texas 79604							
Name of Authorized Transporter of Casinghead Gas or Dry Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids, give location of tracks.	Unit Sec Tup Rgs.			le gas actual	y connected?	When	3-27-89					
	lymp san after	25 i	<u>ر</u> ک	237	1 9	es	i	3-2	1-89			
If this production is commingted with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA												
Designate Type of Completion	- (X)	Oll Well	Ţ	Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	Ready to	Prod.		Total Depth	<u> </u>	L	P.B.T.D.	L	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	various (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay							
Perforations					· •			Tubing Depth .				
					,			Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD												
HOLE SIZE	CAG	ING A TI	BING	SIZE	CENTER III							
	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
v. test data and reques	T FOR A	LLOWA	BL	3	<u> </u>			L				
UIL WELL (Test must be after re	covery of lote	el volume o	f loos	l oil and must	be equal to or	exceed top all n	wable for this	denth or he d	he full 2d Las-	·• 1		
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	np, gas lift, e	<u></u>	or just 24 ROM	•.,		
Length of Test	Tubing Pressure				Casing Pressure Choke Size							
Actual Prod. During Test	Oli - Bbls.				Water - Bbia			GM-MCF				
Wall box												
GAS WELL Actual Prod. Test - MCP/D										 J		
	Langth of Test				Bols. Conden	nie/MMCF		Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choka Size				
VI OPERATION CONT.												
VL OPERATOR CERTIFICA	ATE OF (COMPI	LIAI	NCE								
I WHENTY CREET THE THE TRICK and manufacture of the CH Company !						OIL CON	SERVA	1 NOITA	DIVISIO	N		
Division have been complied with and that the information given above is tree and complete to the best of my knowledge and belief.												
and belief.					Date	Approved	•	A MAL	5 1990			
_X/M/anm						·		WALL O	A 1980			
Signature												
C. L. Morrill NM Area Prod. Supt.						By GRIGINAL SIGNED BY JERRY SEXTON						
12 day CO					Title DISTRICT I SUPERVISOR							
Date (505) 393-4121 TRIE												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

5) Pili out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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