

30-02510457

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2083
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Gulf Sims	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐		8. Well No. 1	
2. Name of Operator Chevron U.S.A. Inc.		9. Pool name or Wildcat Blinebry Oil & Gas	
3. Address of Operator P.O. Box 670, Hobbs, NM 88240			
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>East</u> Line and <u>990</u> Feet From The <u>South</u> Line Section <u>25</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea <u> </u> County <u> </u>			
10. Date Started 3-5-89	11. Date T.D. Reached 	12. Date Compl. (Ready to Prod.) 3-27-89	13. Elevations (DF& RKB, RT, GR, etc.) 3324
14. Elev. Casinghead	15. Total Depth 7025	16. Plug Back T.D. 6190	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools			19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry Oil & Gas
20. Was Directional Survey Made No			21. Type Electric and Other Logs Run GR/CCI
22. Was Well Cored No			23. No Change

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/8"		205	17 1/4"	200sx	
8 5/8"		2798	12 1/4"	950sx	
5 1/2"		7025	7 7/8"	550sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5498
26. Perforation record (interval, size, and number) 5607, 13, 16, 24, 28, 32, 80, 91, 5712, 29, 73 & 78 w/4" guns, 180° phase, 1 1JHPF				27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5607-5778 3000 gal 15% NEEF Frac w/28,700 gal 40# XL gel 56,600# 20/40, 10,000# 20/40		

PRODUCTION

28. Date First Production 3-27-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-3-89	Hours Tested 24	Choke Size 2" WO	Prod'n For Test Period	Oil - Bbl. 35	Gas - MCF 261	Water - Bbl. 8	Gas - Oil Ratio 7457.14
Flow Tubing Press. 82#	Casing Pressure 82#	Calculated 24-Hour Rate	Oil - Bbl. 35	Gas - MCF 261	Water - Bbl. 8	Oil Gravity - API - (Corr.) 39.8 @ 68°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L.K. Elmore Printed Name L.K. ELMORE Title TECH. ASST Date 3-23-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

NO CHANGE

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

1, from.....to..... No. 3, from.....to.....
2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			NO CHANGE				

RECEIVED

APR 5 1989

OCD
HOBBS OFFICE