

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Chevron U.S.A., Inc. Well API No.
Address
P. O. Box 670, Hobbs, New Mexico 88240
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE
Lease Name Gulf Sims Well No. 1 Pool Name, Including Formation Blinebry Oil & Gas Kind of Lease Fee State, Federal or Fee Lease No.
Location
Unit Letter P : 660 Feet From The East Line and 990 Feet From The South Line
Section 25 Township 22S Range 37E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texaco Producing, Inc. Trading & Transp. Address (Give address to which approved copy of this form is to be sent)
P. O. Box 728, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Northern Natl. Address (Give address to which approved copy of this form is to be sent)
P. O. Box 2267, Midland, Texas 79709
If well produces oil or liquids, give location of tanks. Unit P Sec. 25 Twp. 22S Rge. 37E Is gas actually connected? Yes When? 3-27-89

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spool started 3-5-89 Date Compl. Ready to Prod. 3-27-89 Total Depth 7025' P.B.T.D. 6190'
Elevations (DF, RKB, RT, GR, etc.) 3324' Name of Producing Formation Blinebry Oil & Gas Top Oil/Gas Pay 5607' Tubing Depth 5498'
Perforations 5607,13,16,24,28,32,89,91,5712,29,73, & 78. Depth Casing Shoe
w/4" guns, 180° phase, 1 1JHPF
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/4" 13 3/8" 205' 200 sx
12 1/4" 8 5/8" 2798' 950 sx
7 7/8" 5 1/2" 7025' 550 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank 3-27-89 Date of Test 4-3-89 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs Tubing Pressure 82# Casing Pressure 82# Choke Size 2" wo
Actual Prod. During Test Oil - Bbls. 35 Water - Bbls. 8 Gas- MCF 261

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Pumping Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature
C. L. Morrill - New Mexico Area Supt.
Printed Name Title
4-4-89 505-393-4121 Telephone No.

OIL CONSERVATION DIVISION
Date Approved APR 5 1989
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
APR 5 1999
OCD
HOBBS OFFICE