Submit 5 Copies Appropriate District Office DISTRICT 1	Energy, Miner	State of New Mexico als and Natural Resources Depar	tment	Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II		SERVATION DIVISI	ON	at Bottom of Page	
P.O. Drawer DD, Antesia, NM 88210 DISTRICT III	Santa F	P.O. Box 2088 Fe, New Mexico 87504-2088	*		
1000 Rio Brazos Rd., Aztec, NM 874	REQUEST FOR A	ALLOWABLE AND AUTHO	RIZATION		
I. Operator	TO TRANSP	PORT OIL AND NATURAL	GAS Well API No.		
Chevron U.: Address	S.A., Inc.				
P. O. Box Reason(s) for Filing (Check proper bo	670, Hobbs, New Me				
New Well Recompletion X	Change in Trans		tplain)		
Change in Operator	Oil Dry C Casinghead Gas Conde	Gas ensate			
if change of operator give name and address of previous operator					
II. DESCRIPTION OF WEI	the second s	Mana Inclusion 17			
Gulf Sims		Name, Including Formation inebry Oil & Gas	Kind of Lease Fe State, Federal or Fe		
Unit Letter P	: 660 Feet B	rom The <u>East</u> Line and 99		Couth	
Section 25 Town	nship 22S Range	3 77	Lea	South Line	
III. DESIGNATION OF TRA		, INMPM,		County	
Traine of Autoonzed Transporter of Or	or Condensate	Address (Give address to	which approved copy of this f	orm is to be sent)	
Texaco Producing, Ir Name of Authorized Transporter of Ca	asinghead Gas	LNSP. P. U. Box 728,	Hobbs, New Mex	ico 88240	
For on Oil & Gas-Comp If well produces oil or liquids,		Rge. Is gas actually connected?	, Midland, Texa	s 79709	
tive location of tanks.	P 25 225	J ^{7E} Yes	When ? 3-27-8	9	
f this production is commingled with the V. COMPLETION DATA	hat from any other lease or pool, giv	ve commingling order number:			
Designate Type of Completion	on - (X) Oil Well (Gas Weil New Weil Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Date Spushed started 3-5-89	Date Compl. Ready to Prod. 3-27-89	Total Depth 7025'	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 3324 '	Name of Producing Formation	Top Oil/Gas Pay		6190' Tubing Depth 5498'	
riorations 5607,13,16,24,28,32,89,91,5712,29,73		as 5607' 9,73, & 78.		5498 ' Depth Casing Shoe	
w/4" guns, 180° phas	- 1 1 77779 79			, 5400	
· ·		IC AND CENTRAL PROPERTY			
HOLE SIZE	TUBING, CASIN CASING & TUBING S	NG AND CEMENTING RECOR			
17 1/4"	TUBING, CASIN CASING & TUBING S 13 3/8"	DEPTH SET			
<u> </u>	TUBING, CASIN CASING & TUBING S 13 3/8" 8 5/8"	SIZE DEPTH SET 205' 2798'	200 sz 950 sz		
<u>17 1/4"</u> 12 1/4" 7 7/8"	TUBING, CASING & TUBING S CASING & TUBING S 13 3/8" 8 5/8" 5 1/2"	DEPTH SET	200 sz		
17 1/4" 12 1/4" 7 7/8" . TEST DATA AND REQUE IL WELL (Test must be after	TUBING, CASIN CASING & TUBING S 13 3/8" 8 5/8" 5 1/2" EST FOR ALLOWABLE recovery of total volume of load of	SIZE DEPTH SET 205' 2798' 7025' il and must be equal to or exceed top allo	200 sz 950 sz 550 sz		
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly drifted or deepened well must be accompanied by tabilitation of deviation tests taken in a with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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APR 5 1989

OCD Habus Office