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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISS I  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Summit Energy, Inc.	
Address 112 N. First, Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Gulf Sims	Well No. 1	Pool Name, Including Formation Drinkard R-8593 2/1/88	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter P ; 660 Feet From The East Line and 990 Feet From The South				
Line of Section 25 Township 22 Range 37 , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mex. Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northern Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Midland, Texas					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 25	Twp. 22	Rge. 37	Is gas actually connected? yes	When January 13, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X		X	X	
Date Spudded Sept. 3, 1957	Date Compl. Ready to Prod.		Total Depth 7026		P.B.T.D. 6540			
Elevations (DF, RKB, RT, GR, etc.) 3324.6 GR	Name of Producing Formation Upper Drinkard		Top Oil/Gas Pay		Tubing Depth 6110			
Perforations 6246-6444					Depth Casing Shoe 7026			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4	13 3/8		205		Circ. 200 sx.			
12 1/4	8 5/8		2798		950 sx.			
7 7/8	5 1/2		7025		550 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1445	Length of Test 24 hrs.	Bbls. Condensate/MMCF 7.0	Gravity of Condensate 42
Testing Method (pitot, back pr.) Meter	Tubing Pressure (Shut-in) 1600	Casing Pressure (Shut-in) Packer	Choke Size 22/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Division Engineer

(Title)

1/15/76

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 14 1976, 19  
BY [Signature]  
TITLE DIVISION ENGINEER

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JAN 16 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.