This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
Western Oil Fields, Inc.		Amanda Sims		1
Location of Well: Unit I	Sec 25	Twp 22 South	Rge 37 East	County Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Blinebry	Shut-in & Blanked off w/		Blank Flange	
Lower Compl	Drinkard	Oil	Flow	Tubing	24/64"

FLOW TEST NO. 1

Both zones shut-in at (hour, date): Drinkard June 2, 1959 10:00 A. M.

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		

Well closed at (hour, date): _____ Total Time On Production _____

Oil Production During Test: _____ bbls; Grav. _____; Gas Production During Test _____ MCF; GOR _____

Remarks: The well-head outlet on the Blinebry side is blanked off and no Blinebry gas is produced.

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): June 3, 1959 3:00 P. M.		
Indicate by (X) the zone producing		X
Pressure at beginning of test	955	900
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	855	900
Minimum pressure during test	855	150
Pressure at conclusion of test	855	150
Pressure change during test (Maximum minus Minimum)	zero	750
Was pressure change an increase or a decrease?	No Change	Decrease

Well closed at (hour, date) June 4, 1959 5:30 P. M. Total time on Production 26 Hr. 30 Min.

Oil Production During Test: 25.95 bbls; Grav. 41° API; Gas Production During Test 252.493 MCF; GOR 9,730

Remarks: The recorded pressures were verified using a dead-weight-tester periodically during the test.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19____
New Mexico Oil Conservation Commission

By _____

Title _____

Operator Western Oil Fields, Inc.

By Wayne P Bright

Title Agent

Date June 10, 1959

[illegible] NEW MEXICO PACKER LEAKAGE TE[illegible] STRU[illegible]

[illegible] packer leakage test shall be commenced on each multiply completed [illegible] actual completion of the well, [illegible] the earlier as prescribed by the order authorizing the mu[illegible] Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact [illegible] the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. [illegible] Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

5. [illegible] Test No. 1, the well shall [illegible]

6. [illegible] as [illegible] Flow Test No. 1 except [illegible] main shut-in while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy [illegible] which must be checked with a deadweight tester at least twice, once at the beginning and once at the end of each flow test.

8. The results of the above-described tests shall [illegible] within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico O[illegible] mission on Southeast New Mexico Packer Leakage Test Form [illegible] together with the original pressure recording gauge charts [illegible] deadweight pressures which were taken indicated thereon. [illegible] filing the aforesaid charts, the operator [illegible] versus time curve for each zone [illegible] each test, indicating thereon [illegible] changes which may be reflected by the gauge charts [illegible] deadweight pressure readings which were taken. If the pressure [illegible] mitted, the original chart must be permanently filed [illegible] office. Form [illegible] the Packer Leakage Test [illegible] when the test period coincides with a gas-oil ratio test [illegible]