

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED

## MISCELLANEOUS REPORTS ON WELLS JUN 18 1953

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 15, 1953  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Western Oil Fields, Inc.  
(Company or Operator)Acorda Sims  
(Lease)J. C. Crain Drilling Co., Well No. 1 in the NE 1/4 SE 1/4 of Sec. 25  
(Contractor)

T. 22S, R. 37E, NMPM, Drinkard Pool, Lea County.

The Dates of this work were as follows: May 25 &amp; 26, 1953

Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5 1/2" casing was run in a 7-3/8" hole to total depth of 7320'. Casing was cemented with 700 sack of 6% jel and 150 sack Regular. Plug was pumped down at 6:45 P.M., May 22, 1953. A temperature surveyed test showed that cement had returned behind casing to a depth of 1390'. Casing was gun perforated at 1380' and 1365' without giving circulation. It was again perforated at 1350' and circulation obtained. 240 sack of 4% jel cement were pumped through perforations and behind 5 1/2" casing. Approximately 72 sack of cement returned to cellar.

Cement was allowed 72 hours set time then pressure tested with 1000#. Casing and cement stood pressure test OK. Cement was then drilled out of casing above perforation at 1350' and pressure tested again to get a positive test on the cement around the shoe. Casing tested with 1000# and cement job found to be OK. Cement was drilled out of casing to depth of 7315'.

Witnessed by: Bevel and Miller Contractor & Operator Toolpusher & Agent.  
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Charles P. Miller

Position: Agent

Representing: Western Oil Fields, Inc.

Address: Denver, Colorado.

*Ray Yerkes*  
(Name)  
Oil & Gas Inspector  
(Title)

JUN 19 1953  
(Date)