

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-D25-10460
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit Tract 18
2. Name of Operator Anadarko Petroleum Corporation	8. Well No. 1
3. Address of Operator P.O. Box 806 Eunice, NM 88231	9. Pool name or Wildcat Langlie-Mattix SR, QN, GB
4. Well Location Unit Letter <u>M</u> : <u>890</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Temporarily Abandon <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU TOH w/ rods & pump laying down. TOH w/ 2 3/8" tbg & 2 3/8 X 7" T. A. C. standback.
2. RU Halliburton Services & wireline. Set CIBP @ 3300'. RIH & dump bail 6 sacks Class H cement on top of CIBP for 30' plug. TIH w/ open ended 2 3/8" tbg 103 jts to 3170' & circulate 130 Bbls 2% KCL w/ 15 gals packer fluid. Close BOP. Pressure up to 270 PSI for 15 min. Held fine. TOH w/ 2 3/8" tbg laying down. Set 2 jts 2 3/8" tbg & bullplug in well head & flange up. RDPU.

This Approval of Temporary
Abandonment Expires

3-1-99

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry C. English TITLE Area Supervisor DATE 2-28-94
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 04 1994