on. Of curies acceived		~~~	
DISTRIBUTION	EW MEXICO OIL CONSERVATION COMMISS . Poim C-104		
SANTA FE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
TRANSPORTER GAS			
OPERATOR			
PROFATION OFFICE			
Cierotoi			
Anadarko Petroleum Con	rporation		
P. O. Box 2497, Midlar			
Reason(s) for filing (Check proper bo	-	Other (Please explain)	
Recompletion	Change in Transporter of:	<u></u>	rship effective:
Change in Ownership XX	Cil Dry C		1005
Change in Omnersuit WA	Casinghead Gas Cond	ensate AUG 1	1985
If change of ownership give name and address of previous owner	Anadarko Production Com	npany, P. O. Box 2497, M	idland, Texas 79702
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including i	Formation   Kind of Lea	50
LMPSU Tract 18		x SR, Qn, Grbg Side, Feder	-1 5
Location	1   Dangile Hatti	Die, Or, Orbe   Side, 1 dec.	erree Fee
Unit Letter M ; 89	90 Feet From The South Li	ine and 330 Feet From	The West
Line of Section 26 To	ownship 22S Range	37E , NMPM, Lea	l County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Ci Shell Pipeline Company	1 X or Condensate []	Address (Give address to which appre	oved copy of this form is to be sent)
Texas-New Mexico Pipeline Company		P. O. Box 1910, Midlan P. O. Box 60028, San A	ingelo, Texas 76906
Name of Authorized Transporter of Ca	rsinghead Gas 🔀 💎 or Dry Gas 🗔	Address (Give address to which appro	oved copy of this form is to be sent)
_ Texaco Producing Inc.		! P. O. Box 3000, Tulsa,	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wr	ser.
give location of tanks.	O 27 22S 37E	yes	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	<u> </u>	1 1	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
and the state of t	realize of producing resilient	Top Onyous Fuy	Tuning Depth
Periorations		1	Depth Casing Shoe
			,
-	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			i
TEST DATA AND REQUEST FO		fier recovery of socal volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
_ength of Test	Tubing Pressure	Cosing Pressure	Cheke Size
Actual Fred, During Test	CII-Bble.	Water - Bbls.	Gos-MOF
	·		
AS WELL			
Vetual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)

ERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.

Sr. Administrative Specialist

Tubing Pressure (Shat-in)

(Title) July 23, 1985 OIL CONSERVATION COMMISSION

Choke Size

APPROVED AUG 2 1 1985 ORIGINAL SIGNED BY JERRY SEXTON

Cosing Pressure (Shut-in)

DISTRICT I SUPERVISOR

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened

well, this form must be accompanied by a tabulation of the deviation iteats taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply