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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>CAMPBELL &amp; HEDRICK</b>	8. Farm or Lease Name <b>Allie M. Lee</b>
3. Address of Operator <b>P. O. Box 401, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>X L</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Blinebry Oil</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3319 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Jarred tubing out of hole. Found casing (5 1/2") had collapsed on tubing at 2462'-2482'. Swaged 5 1/2" casing out to 4 3/4". Ran Baker bridge plug on wire line and set at 3680'. Pressure test 5 1/2" casing. Found hole will circulate between 5 1/2" and 8 5/8". Ran Halliburton RTTS and set at 2415' ±. Pressure test 1000# above tool for 15 minutes. 5 1/2" casing held o.k. above 2415'. Pulled tool (RTTS) to 2235' and cemented with 100 sacks neat cement. Job completed at 3:15 P. M. Ran in hole next A. M. and commenced drilling cement at 3:15 P. M. Bit stopped going at 2482'. Ran tapered mill to 2486', where formation cutting started showing at surface. Decided had milled through 5 1/2" casing and 8 5/8" casing. Pulled tapered mill and closed well in. Tore down rig. Prepared to plug well. Noted well had 1200 PSI on 5 1/2" casing with hole filled with salt water. No pressure out side of 5 1/2" casing. Plugged well commencing 11-18-70 as follows: Set Halliburton cast-iron bridge plug at 2294'. Spotted 100' cement plug through tubing on top of cast-iron bridge plug. Pulled tubing out of hole. Shot off 5 1/2' casing at 1701'. Spotted 100' cement plug on top of 5 1/2" casing at 1701'. Pulled 5 1/2' casing. Ran tubing and spotted 100' cement plug at 1380' (top of 8 5/8" at 1340'). Pulled up and spotted 100' cement plug 50' either side of 13 3/8" surface casing shoe. Placed 10' cement plug at surface with 4" marker as required.

Following casing was left in hole: 220'-40# 13 3/8", 1340'-24# 8 5/8, 4800'-5 1/2" 15.5#.

Job completed 11-21-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Scott Hamilton

TITLE **Petroleum Engineer**

DATE **12-3-70**

APPROVED BY Nathan E. Clegg

TITLE **OIL & GAS INSPECTOR**

DATE **DEC 1 1971**

CONDITIONS OF APPROVAL, IF ANY:

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DEC 7 1970

OIL CONSERVATION COMM.  
HOUSE, R. M.