NEW M ICO OIL CONSERVATION COMMIS IN Santa Fe, New Mexico

20 - 20 12 1

1. 1917 - 1918

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(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well FIOBBS OFFIRE OFFICE

| Form C able wil month | -104 is (11 be assi of comp | to be sub igned eff pletion of | mitted in (ective 7:0) r recomple | by the operator before an inition QUADRUPLICATE to the solution of A.M. on date of completion etion. The completion date so st be reported on 15.025 psia | ame District Office to n or recompletion, pro shall be that date in the at 60° Fahrenheit | signed to any complete which From C-101 wa vided this form is file e case of an oil well wh | s sent. The allow- d during calendar ten new oil is deliv- |
|---|------------------------------------|--------------------------------------|--|---|--|--|--|
| | | | | | Midland, -exa | s Janua | ary 14, 1960 |
| | | | C. LEOT | | (Place) | | (Date) |
| COMPT | (e her Ref 1 | LBY KI | EQUEST BTCE | NG AN ALLOWABLE FOR | R A WELL KNOWN | AS: | |
| <u> </u> | (Compa | iny or Ope | rator) | Uurn. Le | Well No. | , in <u>NE</u> | !/4 |
| (Company or Operator) I Sec. 26 Unit Letter | | | | T. 223 R. 37E | NMPM | Blinebry | Deal |
| | | | | | | | |
| | | | | County. Date Spudded | | te Drilling Completed | le-entered |
| . 1 | Please ir | ndicate lo | cation: | Elevation 3319 DF Top Oil/Gas Pay | Total Depth | 7520 PBTD | 6287 |
| D | C | B | A | Top Oil/Gas Pay PRODUCING INTERVAL - | Name of Proc | d. Form. Bline bi | <u>.</u> |
| | | | | | | - | |
| E | F | G | H | Perforations | <u>5573'5583</u> Depth | 65001 Depth | 6300 5538 |
| | | | | | | | |
| L | ĸ | J | II | <u>OIL WELL TEST</u> - Natural Prod. Test: <u>NO</u> -1 | Ast haturol | | |
| | | | x | Natural Prod. Test: NO | bbls.oil,t | bls water inhrs | Choke min. Size |
| | | | | Test After Acid or Fracture | Treatment (after recov | very of volume of oil e | ual to volume of |
| M | N | 0 | Р | load oil used): <u>56</u> bb | ls.oil, 4 bbls | water in 24 hrs. | Choke 14/64 |
| | | | | GAS WELL TEST - | | ······································ | |
| | | | | | | | |
| Tubing | Casing | and Cemer | ting Recor | Natural Prod. Test: | | | |
| Size | | Fret | Sax | method of festing (pitot, b | | | |
| | | | | Test After Acid or Fracture Treatment:MCF/Day; Hours flowed | | | |
| 13 | 3/8" | 2 20 | 200 | Choke SizeMethod | of Testing: | | |
| 8 5/ | 8" 2 | 2 55 5 I | 40 0 | Acid or Fracture Treatment (| | | |
| 5 1/ | 011 | 1500 | | sand): 15,000 Gal | . Refined Oil; | 14000 # SD | |
| 0 1/ | | 3500 | 30 0 | Casing Tubing Press. O Press. | Date first new | January 13. | 1960 |
| | | | | Oil Transporter Texas | | | <u> </u> |
| L | | | | | ly 011 Company | · · · · · · · · · · · · · · · · · · · | ······································ |
| Remarks | Flug | ; off | Drinka | ed & recomplete in | | | |
| | i ern | anent | type | G. I. Model "N" | aser Sridge 71 | ug set 62871. | ••••••••••••••••••••••••••••••••••••••• |
| | | | | Van al / | | Allen | • 1 |
| I he | reby ce | rtify that | the infor | | | | |
| Approved | | | | mation given above is true a | | LL & HEDRICA | |
| PPI OVC | | ••••• | | , 19 | *************************************** | ompany or Operator) | •••••••••••••••••••••••••••••••••••••• |
| 1 | OIL CA | ONSERV | ZATION 4 | COMMISSION | | Campbell mobol | |
| | | | | | by:Ж.М.СЦ.фМВ | (Signature) |) |
| By: | <u>[]</u> | 1.22 | X- 1 - 14 | Dud C | Title Fartner & | ret. ingr. | / |
| | E | | / | ······································ | | unications regarding w | cell to: |
| Title | | ••••••• | | | Name CAPPBELL | & HEDRICK | |
| | | | Ý | | 174111C | | |

Address P. O. Box 401, Midland, Texas