NEW MEXICO OIL O MISCELLANE (Submit to appropriate Distric	CONSERVATION COMMIS OUS REPORTS ON WELL	YAN 15 PM 3:03
COMPANY CAMEBELL & HEDRICL.	424 Mid-America ldg. (Address)	Midland, Texas
LEASEWELI DATE WORK PERFORMEDJan. 1)	NO. <u>1</u> UNIT <u>1</u> S	
This is a Report of: (Check approp Beginning Drilling Operati Plugging	ions Reme	ts of Test of Casing Shut-off dial Work Recompletion
Detailed account of work done, natu Pull rods and tubing. Set Bak plug at 6,287'. Test plug wit Drinkard zone permanently plug jet holes per foot. Kun tubin 15,000 gallons refined oil and to 1,800 FSI. Max treating pr 1600 FSI. Ave. rate 10.2BFM of After fracture treatment put of oil. Job completed January 12	ter Fodel "N" cast from th 1500 F51 for 30 minus ged off. Ferforate 5, ag to 5,538' and fractu- l 14,000 pounds sand. Sesure 2,000 F51; minus on fracture fluid. Shu on choke 9 well flowed	n permanent type bridge utes. No pressure drop. ,573'-5,583' with two ure down annulus with Formation broke 3,100 imum treating pressure ut in pressure 1.700 PST.

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FILL IN BELOV	W FOR RE	MEDIAL W	ORK REPORTS ON	LY				
Original Well D	ata:							
DF Elev.	TD	PBD	Prod. Int.	Compl Date				
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil String Depth				
Perf Interval (s)				· · · · · · · · · · · · · · · · · · ·			
Open Hole Inter	val	Pr	oducing Formation	(s)				
RESULTS OF W	ORKOVE	२:		BEFORE	AFTER			
Date of Test				Not lested	Ten 18 1000			
Oil Production,	bbls. per	day			Jan, 13, 1960			
Gas Production	, Mcf per	day Bst.			117			
Water Productio	on, bbls.	per day		·	Λ.			
Gas~Oil Ratio,	cu. ft. pe	r bbl.						
Gas Well Potent	tial, Mcf p	oer day						
Witnessed by Diev F. Hedrick, Jr.			<u> </u>	C. day ELL & DEDate x (Company)				
OIL CONSE	RVATION	COMMIŠSI		I hereby certify that the information given above is true and complete to the best of				
Name Title	1 June 1		my knowledge Name	Name ley F. Hedrick J.				
Date	- 428 S.J.			BELL & HEDRI	C ₁₅			