Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		11111110	. 0 0.2			Well	API No.	· · · · · · · · · · · · · · · · · · ·	]	
John H. Hendrix Co.	rporation				, en					
Addr&23 W. Wall, Suite										
Midland, TX 79701										
Reason(s) for Filing (Check proper box)	Other (Please explain)									
New Well		ange in Tran	, , , , , , ,	CHANGE OF OPERATOR FROM TEXACO Produ						
Recompletion \( \bar{X} \) Change in Operator \( \bar{X} \).	Oil	U Dry	densate						. Effec	
<del></del>	Casinghead Ga	_ =			<del></del>				11-1-	
and address of previous operator	caco Prodi		inc.		·.	* .		, <del></del>		
U. DESCRIPTION OF WELL Lease Name			l Name, Includi	ing Formation			Kind of Lease FEE		Lease No.	
Baker "A" Location			rinkard				State, Federal or Fee			
Unit LetterD	: 660	Feet	From The	<u>North</u> Lim	and 6	60r	eet From The	West	Line	
Section 26 Towns	hip 22S	Ran	ge 37E	, NI	ирм,	Lea	<del> </del>		County	
II. DESIGNATION OF TRA			ND NATU			1:-1				
Name of Authorized Transporter of Oil	15-21	Condensate		1			d copy of this f			
Permian Legace Transporter of Casinghead Gas or Dry Gas				Address (Giv	e address so w	hich approve	ton. To	orm is to be se	ent)	
Texaco Producino	Inc.	1-					a, OK	74102		
If well produces oil or liquids, jve location of tanks.	Unit S∞.	26   Two	2S   37E	ls gas actuali	Yes	When	n? Inknown			
f this production is commingled with the				J		1	——————————————————————————————————————			
V. COMPLETION DATA	, , , , , , , , , , , , , , , , , , , ,			O						
Designate Type of Completion		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	eady to Prod	i.	Iotal Depth		.1	P.B.T.D.	<u> </u>	- <b></b>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
erforations							David Carlos Bland			
ELIOVACIONE	,						Depth Casin	g Shoe		
	7710	INC CA	CINC AND	CEMENTER	IC DECOR					
UOLE SIZE	HOLE SIZE CASING & TUBING, CASING AN			CEMENTING RECORD			SACKS CENTAIT			
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
· · · · · · · · · · · · · · · · · · ·						<del></del>	<del> </del>			
		• • • • • • • • • • • • • • • • • • • •						·		
. TEST DATA AND REQUI					,					
	recovery of total vo	olume of loa	d oil and must	<del></del>				or full 24 how	3.)	
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pi	ump, gas iyi,	elc.)		ļ	
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL				·						
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condens	ale/MMCF		Gravity of C	ondensate	· · · · · · · · · · · · · · · · · · ·	
					Dois. Concensatorynyici					
esting Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
'I. OPERATOR CERTIFIC	TATE OF CC	)MPI IA	NCF				1			
I hereby certify that the rules and regu					IL CON	ISERV.	ATION I	DIVISIO	N	
Division have been complied with and is true and complete to the best of my	d that the informatio	on given abo						V 1 6 1		
Thomas	1, H.	K.		Date	Approve	u				
5 JULIU XMINES				Ву			Orig. Signed by Paul Kautz Paul Kautz			
Signature  Ritonda Hunter	n 1	L_Asst		-, _			Pau	Kautz		
Printed Name		Title	•	Title_	•		Ge	ologist		
7// 30/89	915-684-66			''e_	<del> </del>					
Dale		Telephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.