

U.S. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WASHINGTON, D.C. 20250		REGULATIONS FOR OIL AND NATURAL GAS AND REGULATIONS FOR TRANSPORT OIL AND NATURAL GAS		Supersedes Old Circulars Effective 1-1-75	
TRANSPORTER OIL GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator Getty Oil Company					
Address P. O. Box 1351, Midland, Texas 79702					
Reason(s) for filing (Check proper box)					
New Well ☐		Change in Transporter of: Oil ☐ Dry Gas ☐		Other (Please explain) Skelly Oil Company merged with Getty Oil Company effective 1-31-77	
Recompletion ☐		Casinghead Gas ☒ Condensate ☐			
Change in Ownership ☒					
If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702					
II. DESCRIPTION OF WELL AND LEASE					
Lease Name Baker "A".		Well No. 1		Pool Name, Including Formation Drinkard	
Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West		Kind of Lease State, Federal or <u>Fee</u>		Lease No. —	
Line of Section 26 Township 22-S Range 37-E		NMPM		Lea County	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510 Midland, Tx 79702			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Getty Oil Company		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1135 Eunice, New Mexico 88231			
If well produces oil or liquids, give location of tanks. Unit D Sec. 26 Twp. 22-S Rge. 37-E		Is gas actually connected? Yes		When Unknown	
If this production is commingled with that from any other lease or pool, give commingling order number: PC 515					
III. COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gas - MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Data. Condensate/MMCF	
Testing Method (pitot, back pr.)		Tubing Pressure (Gauge-in)		Casing Pressure (Gauge-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
(SIGNED) LELAND FRANZ					
Leland Franz					
District Production Manager					
February 1, 1977					
OIL CONSERVATION COMMISSION					
APPROVED FEB 9 1977					
BY Orig. Signed by John Remyan					
TITLE Geologist					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

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FEB 2 1977

U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D. C.