

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Baker "A"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3340' DF	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforated & treated Drinkard Formation <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig July 24, 1975. Pulled rods and tubing.
- 2) Set Baker Model D packer with Model B expendable plug at 6365'.
- 3) Perforated 5" OD casing at 6291-6296', 6303', 6309', 6316', 6324', 6333', 6339', 6346', 6353', total of 20 shots.
- 4) Spotted 300 gals. 15% NE acid over perfs. 6291-6353'.
- 5) Fracture treated perfs. with 40,000 gals. gelled brine, 44,000# 20/40 sand in 4 stages with 3 blocks totaling 800# benzoic acid flakes, 1000# salt, and 1800 gals. acid. Flushed with 500 bbls. treated brine water and 15 bbls. overflush.
- 6) Set 198 jts. (6281') 2-3/8" OD tubing at 6291'.
- 7) Pump tested Drinkard perfs. 6291-6353' 29 days avg. 2 bbls. oil and 20 bbls. load water per day.
- 8) Pulled rods and tubing.
- 9) Cemented down 7" OD casing annulus with 200 sacks regular cement.
- 10) Pushed out expendable plug at 6365'.
- 11) Set 198 jts. (6293') 2-3/8" OD tubing at 6303'.
- 12) Pump tested Drinkard perfs. 6291-6413' 6 days (avg.) 3 bbls. oil, and 54 bbls. water 44 MCFGPD.
- 13) Returned well to producing status September 5, 1975, pumping Drinkard perfs. 6291-6413' for 5 bbls. oil, 24 bbls. water and 44 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

TITLE Lead Clerk

DATE 9-24-75

Orig. Signed By
John Runyan
Geologist

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE