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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Baker "A"

9. Well No.
1

10. Field and Pool, or Wildcat
Drinkard

12. County
Lee

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

4. Location of Well
UNIT LETTER **D**, **660** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **26** TOWNSHIP **22N** RANGE **37E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3340' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER **Repair casing leak**

SUBSEQUENT REPORT OF:

CASING TEST AND CEMENT JOB OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Water production suddenly increased and a casing leak is suspected. Also, it is believed that the water source may be the Anadarko Tract 17 Langlie Mattix penrose Sand Unit Injection Well #1 which is a direct offset. We propose the following work:

- 1) Rig up pulling unit. Install BOP equipment and pull rods, pump and tubing.**
- 2) Run retrievable bridge plug and RTTS tool on tubing and locate hole in 5" OD casing.**
- 3) If hole is below top of cement at 4400', set retrievable bridge plug approx. 200' below damaged casing and dump 2 sacks sand on top. Set RTTS tool approx. 100' above hole and squeeze with 150 sacks expanding cement. Perforate 5" OD casing at approx. 3755' and cement across Penrose sand interval with 300 sacks. Pull tools, drill out cement and clean hole to top of bridge plug. Test squeeze to 1500#. Retrieve bridge plug. Rerun tubing with packer and acidize Drinkard perms. 6380-6413' with 1000 gals. of 15% HX acid. Pull tubing and packer. Run tubing, pump and resume producing well.**
- 4) If hole in 5" OD casing is above top of cement, set retrievable bridge plug approx. 200' below damaged casing and dump 2 sacks sand on top. Set RTTS tool 100' above hole and establish circulation between 7" and 5" casing. Cement with 200 sacks expanding cement with 2% calcium chloride and 300 sacks expanding cement neat.**

(Continued on page 2)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) G. W. Lewis TITLE Dist. Admin. Coordinator DATE October 2, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 4 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 5 1972

OIL CONSERVATION COMM.
HOBBS, N. M.