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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Skelly Oil Company</p> <p>3. Address of Operator P. O. Box 1351, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 22N RANGE 37E N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Baker "A"</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Drinkard</p> <p>12. County Lee</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3340' DF</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Repair casing leak <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Water production suddenly increased and a casing leak is suspected. Also, it is believed that the water source may be the Anadarko Tract 17 Langlie Mattix penrose Sand Unit Injection Well #1 which is a direct offset. We propose the following work:

- 1) Rig up pulling unit. Install BOP equipment and pull rods, pump and tubing.
- 2) Run retrievable bridge plug and RTTS tool on tubing and locate hole in 5" OD casing.
- 3) If hole is below top of cement at 4400', set retrievable bridge plug approx. 200' below damaged casing and dump 2 sacks sand on top. Set RTTS tool approx. 100' above hole and squeeze with 150 sacks expanding cement. Perforate 5" OD casing at approx. 3755' and cement across Penrose sand interval with 300 sacks. Pull tools, drill out cement and clean hole to top of bridge plug. Test squeeze to 1500#. Retrieve bridge plug. Rerun tubing with packer and acidize Drinkard perfs. 6380-6413' with 1000 gals. of 15% HX acid. Pull tubing and packer. Run tubing, pump and resume producing well.
- 4) If hole in 5" OD casing is above top of cement, set retrievable bridge plug approx. 200' below damaged casing and dump 2 sacks sand on top. Set RTTS tool 100' above hole and establish circulation between 7" and 5" casing. Cement with 200 sacks expanding cement with 2% calcium chloride and 300 sacks expanding cement neat.

(Continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signature) S. L. Lingo</u>	TITLE Dist. Admin. Coordinator	DATE October 2, 1972
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE OCT 4 1972
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT 5 1972

OIL CONSERVATION COMM.
HOBBS, N. M.