

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office, as per Commission Rule 1106)

COMPANY Skelly Oil Company Box 38 Hobbs, New Mexico  
(Address)

LEASE Baker "A" WELL NO. 1 UNIT "D" S 26 T 22S R 37E  
DATE WORK PERFORMED 6/30/1956-8/1/1956 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Well Deepened

Detailed account of work done, nature and quantity of materials used and results obtained.

Rigged up Rotary Rig. Deepened to T.D. 6487'. Ran 5" OD casing and set at 6417' with 200 sacks cement. Squeezed open-hole 6417-6487' with 75 sacks cement. Plugged Back Total Depth 6414'. Perforated 5"OD casing with 108 PGAC bullets, 4 shots per foot, from 6380-6402' and 6408-6413'. Treated new casing perforations with 500 gallons Mud Acid and then with 5,000 gallons Murifrac. Well flowed 137 bbls. oil in 24 hours thru 32/64" choke.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3332' TD 3705 PBD - Prod. Int. 3370-3705' Compl Date 8-23-1937  
Tbng. Dia 2" Tbng Depth 3690' Oil String Dia 7" OD Oil String Depth 3370'  
Perf Interval (s) NONE  
Open Hole Interval 3370-3705' Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>6-25-1956</u>	<u>8-2-1956</u>
Oil Production, bbls. per day	<u>1</u>	<u>137</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>159.2</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>--</u>	<u>1,163</u>
Gas Well Potential, Mcf per day	<u>--</u>	<u>---</u>

Witnessed by R.L. Galhoon

Skelly Oil Company  
(Company)

OIL CONSERVATION COMMISSION

Name *C. M. Lundy*  
Title Engineer District I  
Date AUG 7 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *J. J. Gendron*  
Position Dist. Supt.  
Company Skelly Oil Company