

RECORD OF DRILL STEM TESTS

-- Skelly Oil Company - Baker "A" Well #3.

- Drill Stem Test No. 1 - Packer set 3704', TD 3756', testing section 3735' to 3745'. 5/8" Bottom hole choke with 1 1/2" top connection. Tool open 68 minutes, recovered 30' drilling mud w/ no shows of oil or gas.
- Drill Stem Test No. 2 - Packer set 5050', TD 5155', with 5/8" bottom hole choke and 1 1/2" top connection. Tool open 70 minutes, recovered 180' of drilling mud w/ no shows of oil or gas.
- Drill Stem Test No. 3 - Packer set 5142', TD 5188', with 5/8" bottom hole choke and 1 1/2" top connection. Tool open 2 hours and had light blow air during period. Recovered 120' of drilling mud, with lower 30' slightly gas and oil cut.
- Drill Stem Test No. 4 - Packer set 6330', TD 6415', with 5/8" bottom hole choke and 2" top connection. Tool open 2 hours and 5 minutes. Had strong blow air first 13 minutes, then started on gas which increased to 367,000 cu. ft. per day at end of 1st hour and then gradually declined to rate of 310,000 cu. ft. per day at end of second hour of test. Recovered 90' gas-cut drilling mud.
- Drill Stem Test No. 5 - No test as packer failed to hold.
- Drill Stem Test No. 6 - Packer set 6422', TD 6455', with 5/8" bottom hole choke and 2" top connection. Tool open 2 hours and 10 minutes. Had blow gas estimated at 25,000 cu. ft. per day. Pulled drill pipe and recovered 120' of gas-cut drilling mud w/ no show oil.
- Drill Stem Test No. 7 - Packer set 7168, TD 7220', but unable to take test as packer did not hold.
- Drill Stem Test No. 8 - Packer set 7140', TD 7220', with 5/8" bottom hole choke and 2" top connection. Tool open 35 minutes w/ light blow of air first 15 minutes and nothing balance of test. Pulled drill pipe and recovered 1000' water blanket with no show of oil or gas.
- DRILL Stem Test No. 9 - Packer failed to hold - No test.