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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Baker "A"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3330' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **Plug back and recompleate in Queen (Penrose Sand)**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 9-20-73.
- Set 5-1/2" bridge plug at 3700' and capped with cement to 3679'.
- Tested casing and bridge plug to 1500# for 15 minutes: held okay.
- Perforated 5-1/2" casing with two .38" shots at each of the following places: 3596', 3600', 3614', 3630', and 3647'.
- Treated perforations 3596-3647' with 1250 gallons of 15% XW acid, using 15 ball sealers.
- Swabbed back load water, no oil.
- Frac treated perforations 3596-3647' with 10,000 gallons of 9# gelled brine water and 15,000# of 20/40 sand.
- Swabbed and flowed perforations 3596-3647' 10-1/2 hours, 5 barrels of oil and 78 barrels of load water.
- Perforated 5-1/2" casing with two .38" shots at each of the following places: 3488', 3496', 3501', 3509', 3522', 3530', 3540', 3550', 3557', and 3566'.
- Set bridge plug at 3580' and packer at 3239'.
- Treated perforations 3488-3566' with 250 gallons of 15% MBA acid and 1000 gallons of 15% NE acid, using 28 ball sealers.
- Swabbed perforations 3488-3566' 7 hours, 1 barrel of oil, 71 barrels of load water and 65 barrels of formation water.

(Continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 10-12-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: