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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Baker "A"	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 4	
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3330' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Repair casing leak** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig. Found top of rods at 3775'. Recovered 50' of rods.
- Fished and recovered 1375' rods.
- Ran free point to 4707'. Cut tubing at 4655'. Pulled tubing.
- Ran overshot, tied into fish at 4655' and jarred. Tubing parted at 4711'. Pulled 56' of tubing.
- Swaged out casing to 4737'. Ran overshot and recovered 39 joints tubing and 47 rods. (All of fish recovered.)
- Fill in well 6430' - 6390'. Dumped 6 sacks sand 6390' - 6316', hydromite cap 6316' - 6308'.
- Set packer at 4694', tested casing to 1000#, OK. Pulled tubing and packer.
- Reran 2-7/8" OD tubing and set "E-Z" Drill Cement Retainer at 4521'. Squeezed 500 sacks cement into hole in casing at 4707' - 4737'. Pulled tubing.
- Temperature Survey indicated top of cement outside 5-1/2" OD casing at 3185'. WOC.
- Drilled out cement to 4766', tested casing to 750#, held OK.
- Tagged top of Hydromite cap at 6308' and cleaned out 6308' - 6430'.
- Treated perforations and open-hole section 6384' - 6430' with 1000 gallons 15% acid. Flushed with 27 bbls. water. Pulled bit.
- Reran and set tubing at 6378', ran rods and set pump at 6358'. Tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Nov. 1, 1971
Orig. Signed by Joe D. Ramey
APPROVED BY Dist. I, Supv. TITLE _____ DATE NOV 3 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

21971

OIL CONSERVATION COMM.

U.S. DEPT. OF THE INTERIOR