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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Baker "A"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3330' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair casing leak

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an attempt to set a packer as a temporary repair measure, we were unable to pull the pump through a tight spot at 4700'. We propose repairing the well as follows:

- 1) Remove rods from tubing or back off below tight spot at 4700'.
- 2) Locate tubing freepoint. Back off tubing.
- 3) Run overshot with jars. Recover fish.
- 4) If casing collapsed, run impression block. Run swages and swage out casing.
- 5) Run retrievable bridge plug and set in interval 4794' - 6384' with sand on top of plug.
- 6) Attempt to circulate out bradenhead. If successful, cement behind 5-1/2" casing to surface, leaving 300' cement in pipe. If unsuccessful, squeeze leak interval, then perforate at 3700' and cement to surface. Run Temperature Survey if cement does not reach surface.
- 7) Drill out cement. Recover bridge plug. Clean out to TD.
- 8) Acidize well with 1000 gallons NE acid.
- 9) Run rods, tubing and pump and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Sept. 24, 1971

APPROVED BY Joe D. R... TITLE DATE SEP 27 1971

CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supp.

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SEP 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.