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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Baker "A"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3330' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Temporary Abandonment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Attempt to utilize packer as temporary repair measure was unsuccessful because pump and tubing were stuck in hole. Indications were that casing was collapsed in the leak interval. Well shut-in pending formulation of remedial plans and obtaining authorization for necessary expenditure.

Estimated starting date of operations to recover downhole equipment, repair casing leak, and restore well to production is October 5, 1971.

C-103 outlining proposed procedure for repair will be submitted in a couple of days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED _____ TITLE **Lead Clerk** DATE **Sept. 23, 1971**

APPROVED BY _____ TITLE **SUPERVISOR DISTRICT 1** DATE **27 1971**
CONDITIONS OF APPROVAL, IF ANY: **Supv.**

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SEP 2 1971

OIL CONSERVATION COMM.
HOUSTON, TX. 77001