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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. ---	
7. Unit Agreement Name ---	
8. Farm or Lease Name <b>Baker "A"</b>	
9. Well No. <b>4</b>	
10. Field and Pool, or Wildcat <b>Drinkard</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3330' DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

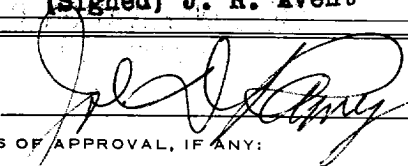
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Temporary leak repair</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Well has been making 2 bbls. oil per day through 5-1/2" OD casing perforations 6384' - 6405' and open-hole section 6420' - 6430' of the Drinkard formation.**

**A leak has developed in the casing; and as the remaining primary reserves are not sufficient to justify casing repair, we propose setting a packer at approximately 4000' as a temporary repair measure pending evaluation and development of a waterflood for this area.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>(Signed) J. R. Avent</b>	TITLE <b>Dist. Adm. Coordinator</b>	DATE <b>June 16, 1971</b>
APPROVED BY 		DATE <b>JUN 21 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		TITLE <b>SUPERVISOR DISTRICT I</b>

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JUN 17 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.