

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Baker 'A'
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Blaine Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3339' (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Rigged up. Install BOP.
2. Spot 100 sx. cement plug from 4014-3014'.
3. Set CIBP @ 2900' & spot 15 sx cement on top of plug. Plug from 2900-2800'.
4. Spot 100 sx cement plug from 2413-1413'.
5. Spot 100 sx cement plug from 1208-208'.
6. Discovered casing leak. Drill out cement to CIBP @ 2900'. Leak from 2900-2779'.
7. Set cement retainer @ 2749'. Squeezed csg leak from 2900-2779' W/85 sx class 'H' cement containing 2% CaCl.
8. Set CIBP @ 2200' & cement retainer @ 2080'. Squeeze csg void 2153-2187' W/300 sx Class H Neat cement. Spot 20' Cement on top of retainer.
9. Perforate 9 5/8" Csg W/4 JS @ 500'. Cement to surface thru 9 5/8" perfs @ 500' W/380 sx. cement.
10. Set Dry Hole Marker & Clean Location. Well P&A, 1-5-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Loh TITLE Dist. Opr. Mgr. DATE 2-20-85

APPROVED BY R. A. Loh TITLE OIL & GAS INSPECTOR DATE SEP 10 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 26 1985

O.S.S.  
HONORARY OFFICE