

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A. - Midland  
1-File 1-Laura Richardson-Midland  
1-Engr. PJB 1-JA  
1-Foreman CRM 1-BB

Form C-103  
Revised 10-1-73

3a. Indicate the Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Baker A
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 5
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Undesignated Blinbry Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3339' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

2/28/84 Rigged up X-pert. Ran 4 9/16" lead impression block on sand line. Tag bad csg. 3000'  
Ran 1 5/8" x 3 7/8" swage tag 2988-2990 fell thru tag fish @ 4026'.  
2/29/84 Ran 3 7/8" overshot tag fish @ 4039, rec 2'-2 3/8" tbq. Ran 4 3/4" swage. Swage  
2988-2990'. Ran to 3030'. Pull swage ran 4 3/4" bit tag @ 3014'. Pulled up to 2864'  
3/1/84 POH w/ bit PU 4 7/8" tapered mill on 2 7/8" tag, tag @ 2986'. Milled 2986-3022' and  
fell free to 3058'. TOH PU 4 3/4" bit on 2 7/8" tbq, tagged @ 3034' couldn't get  
deeper. POH. Ran 3 7/8" bit and tagged @ 3034'. POH.  
3/2/84 By Bell Petroleum ran caliper set down @ 3023'. Pulled back into csg. 2945'. Layed  
down tbq and tools. Rigged down. Well is presently shut in for evaluation to P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE March 8, 1984

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

MAR 13 1984

CONDITIONS OF APPROVAL, IF ANY:

Expires 3/13/85

RECEIVED

MAR 12 1984

O.C.P.  
KOREA OFFICE