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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

0+6-NMOCD-Hobbs 1-File
1-Midland-L.R. 1-Engr. CRM
1-Foreman-PJB

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Baker A	
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		9. Well No. 5	
4. Location of Well UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE OF SEC. 26 TWP. 22S RGE. 37E NMPM		10. Field and Pool, or Wildcat UNDESIGNATED	
11. Elevations (Show whether DF, RL, etc.) 3339' DF		12. County Lea	
21A. Kind & Status Plug. Bond -		19. Proposed Depth 5900'	
21B. Drilling Contractor -		19A. Formation Blinebry	
22. Approx. Date Work will start -		20. Rotary or C.T. pulling unit	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP surface
12 1/4	8 5/8	24 & 32	2700	1400	
7 7/8	5 1/2	14 & 15.5	6400	200	(1655')
				*sq. w/400 sx. in 1977	(current top)

1. Rig up pulling unit and install BOP.
2. GIH with wash pipe, drill collars, and 2 7/8" workstring.
3. Attempt to wash over stuck tubing at 3927'.
4. Wash over tubing until free to approximately + 5950'. Pull tension on workstring.
5. GIH with wireline chemical cutter and cut junk 2 3/8" at + 5950'.
POH with wireline cutter.
6. POH with junk tubing, washpipe, drill collars, and 2 7/8" workstring.
7. Rig up wireline unit.
8. TIH with CIBP and set at + 5900'. POH.
9. GIH with 4" casing gun and perforate with 1 spf the Blinebry in the following intervals:
5617, 19, 21, 23, 25, 33, 35, 37, 39, 41, 57, 59, 61, 63, 71, 73, 77, 79, 88, 92, 94, 96
5701, 04, 07, 09, 13, 16, 18, 21, 35, 37, 39, 47, 49 (35 holes)
10. POH with casing gun.
11. GIH with bailer and dump 15' cement on CIBP at + 5900', PSTD will be + 5885'.

IN ABOVE CEMENT CEMENT PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 8/26/83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 2 1983

12. POH with wireline tools.
13. GIH with 2 7/8" string and packer.
14. Set packer at + 5550'.
15. Acidize perfs 5617-5749' with 2500 gals. 15% acid and 80 ball sealers.
16. Swab test and prepare to frac.
17. Frac perfs 5617-5749' (38 holes) with 20,000 gals. Pur Gel 20 (Halliburton), approximately 19,000# 20/40 sand, and 9,000# 10/20 sand.
18. Begin return of load.
19. Swab and evaluate.
20. Pull 2 7/8" tubing and packer.
21. Run pump, rods, and w 3/8" tubing.
22. Return well to production.

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