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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O+2 - NMOC - P.O. Box 1980 1 - Foreman  
Hobbs, NM 88240 CRM  
1 - Engr. PJB 1 - File  
1-Laura Richardson

Form C-103  
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Getty Oil Company	7. Unit Agreement Name
3. Address of Operator P.O. Box 730 Hobbs, NM -88240	8. Farm or Lease Name Baker A
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.	9. Well No. 5
	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3339' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Install BOP.
2. With a wireline unit, set a CIBP at 3900'. Dump 10' cement on plug. (Top of fish in well @ 3927').
3. GIH with 2 3/8" workstring.
4. Run tubing to + 2425'.
5. Place a 100 sx. cement plug at 2425' as per Halliburton's recommendation. WOC.
6. Pull up to + 1200' with tubing.
7. Place a 100 sx. cement plug at 1200' as per Halliburton's recommendation. WOC.
8. POH.
9. Place a 10 sx. cement plug at the surface.
10. Weld 1" cap on casing and install P&A marker.

100' PLUG OR CIBP w/ 35' cem @ 1600'

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorel R. Crockett TITLE Area Superintendent DATE 3/4/83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 7 1983

CONDITIONS OF APPROVAL, IF ANY: